

District I
PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. LOUIS DREYFUS NATURAL GAS CORP. 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134		OGRID Number 025773
		API Number 30 - 025-34638
Property Code 24679	Property Name TORO "27" STATE COM.	Well No. 1

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	27	19S	35E		1650	South	1650	West	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Wildcat (Wolfcamp)					Proposed Pool 2				

Work Type Code P	Well Type Code O	Cable/Rotary	Lease Type Code S	Ground Level Elevation 3720'
Multiple No	Proposed Depth 12,705' PBTD	Formation Wolfcamp	Contractor	Spud Date 11/14/99

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	54.5#	619'	337 POZ, 155 CL	C Surface
12-1/4"	9-5/8"	40#	5298'	2105 POZ, 215 CL	C Surface
7-7/8"	5-1/2"	17#	13189'	910 CL	C
CIBP @ 12,880' w/35' cement on top					
CIBP @ 12,740' w/35' cement on top					

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

LDNGC proposes to set a CIBP @ 12,740' and dump bail 35' cement on top of plug. Wolfcamp will then be perforated from 11,042'-11,106', 6 spf, total of 384 holes. Well will then be evaluated for further completion operations or turned to production.

LDNGC anticipates commencing operations 11/14/99.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway
Plug-Back

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Terrye D. Bryant

Title:

Regulatory Technician

Date:

11/12/99

Phone:

(405) 749-5287

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

Title:

Approval Date:

NOV 19 1999

Expiration Date:

Conditions of Approval:

Attached ☐

