

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30025-34702
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: SOUTH SHOE BAR '15' STATE
8. Well No. 2
9. Pool name or Wildcat VACUUM ATOKA MORROW NORTH

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator CONCHO RESOURCES INC.	
3. Address of Operator 110 W. LOUISIANA STE 410; MIDLAND TX 79701	
4. Well Location Unit Letter <u>H</u> : <u>1650</u> feet from the <u>NORTH</u> line and <u>800</u> feet from the <u>EAST</u> line Section <u>15</u> Township <u>17S</u> Range <u>35E</u> NMPM LEA County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3943' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

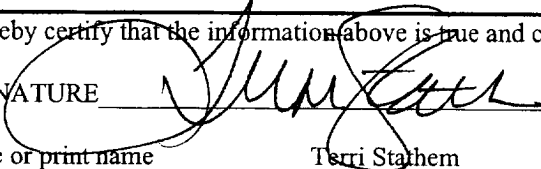
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

9-28-99 Spud well @ 2:00 PM MDT. RIH & set 13-3/8" csg @ 455'. Cmt w/ 445 sx C cmt.
10-9-99 RIH & set 8-5/8" csg @ 4965'. Cmt w/ 1250 sx C cmt.
11-3-99 RIH & set 5-1/2" csg @ 12689. Cmt w/ 1205 sx H cmt.
11-4-99 Bumped plug @ 5:00 am.
11-4-99 Release Rig @ 2:00 PM MST.
11-5-99 to 12-13-99 WOCU .
12-13-99 MIRU. RIH w/ tbg.
12-16-99 MIRU WL. Set pkr @ 12539'. Perf @ 12582-12610 w/ 4 JSPF. RD.
12-17-99 Swabbing well.
12-29-99 MIRU & frac @ 12582-12610 w/ 44,814 gals 30# X Link Gel, 56,020# 20/40 carbo prop. RD. Start flow back. Well flowing on 14/64" ck est 2.3 MMCFPD. Tie in to gas sales line @ 12:00 noon.
1-2-00 IP @ 1876 MCF, 132 BO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 	TITLE <u>Production Analyst</u>	DATE <u>1/13/00</u>
Type or print name <u>Terri Stathem</u>	Telephone No. <u>915-683-7443</u>	

(This space for State ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT SUPERVISOR

APPROVED BY 	TITLE	DATE <u>JAN 31 2000</u>
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Conditions of approval, if any:

