

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-34781
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Hawkeye 30 State
8. Well No. 1
9. Pool name or Wildcat Vacuum; Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>South</u> line and <u>1970</u> feet from the <u>East</u> line Section <u>30</u> Township <u>17-S</u> Range <u>34-E</u> NMPM County <u>Lea</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4086' GL / 4104' KB / 4103' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Add Perfs to Uncas Sands (Morrow Pool) ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

04/29/02 WELL SHUT IN 04/27/02 TBG PRESS 740 PSI, 04/28/02 TBG PRESS 1000 PSI, 04/29/02 TBG PRESS 1000 PSI. MI RU WIRELINE TRUCK. RU POOL ON TBG PUMP 22 BBLS CONDENSATE DOWN HOLE TBG PRESS 1000 PSI, ON VACUUM AT 22 BBLS PUMPED. KUYKENDALL BOTTOM HOLE RU ON TBG, GIH W/2.31 GUAGE RING TO 12,997' COOH. GIH W/2.240 GUAGE RING TO 13, 365'. COOH. GIH AND SET 2.31 XXN CHECK VALVE TO 13, 365'. COOH. RD WIRELINE. RU HALLIBURTON N2 UNIT. ON TBG BEGIN PUMPING N2 TO PRESS TEST CHECK VALVE. SHUT DOWN OPERATIONS. HES NITROGEN PUMP BROKE DOWN. SHUT WELL IN.

*** CONTINUED ON BACK ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stacy L. Sanders TITLE Supervisor, Reg./Pro. DATE 05/22/02

Type or print name L. M. Sanders Telephone No. (915)368-1488

(This space for State use)

APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE MAY 29 2002
Conditions of approval, if any:

Continued:

HAWKEYE 30 STATE #1

04/30/02 TBG PRESS 800 PSI. RU HALLIBURTON NITROGEN UNIT ON TBG, PRESS UP ON CHECK VALVE AND TBG TO 2000 PSI. SHUT WELL IN. RU HIGH PRESS LUBRICATOR, PRESS TEST TO 5000 PSI WITH N2. BLEED OFF PRESS. RU HALLIBURTON ELECT LINE AND GIH WITH SCALLOPED MILLENNIUM HMX SUPER HD GUN. 6'-1 9/16" PULL STRIP LOG AND CORRELATE TO LOGS. WITH GUNS ON DEPTH, RE-PRESS UP ON TBG STG TO 2850 PSI WITH N2. PERFORATE UNCAS SAND (MORROW POOL) 13, 137 - 13, 143' AT 4 SPF WITH 0 DEGREE PHASING. COOH W/GUNS, COUNT SHOTS, 24 WERE FIRED, ALL WENT. PRESS INCREASING AT SURFACE: 2850, 12 MIN 2950, 15 MIN 3000, 20 MIN 3050, 25 MIN 3100, 30 MIN 3150, 40 MIN 3500 PSI. SHUT WELL IN RD EQUIPMENT. OPEN WELL UP FOR FLOW BACK; TBG PRESS 3650 PSI, GOING TO FRAC TANK THRU CHOKE AT WELL HEAD. GETTING FLUID BACK AND GOOD GAS. SHUT WELL IN. OPEN WELL UP TO PROD EQUIPEMENT AT 2500 PSI, GETTING STACK, PACK TEMP UP AND LINED OUT. WELL ON LINE AT 3.2 MMCF GAS AT 2500 PSI ON TBG.

05/01/02 15 HR PROD; TBG PRESS 2050, FLOW RATE 4.1 MMCF, 0 BBLS WATER, 175 BBLS OIL, 25 BBLS OIL WAS LOAD FLUID. 150 BBLS ACTUALLY PRODUCED.

05/02/02 24 HR PROD; 213 BOPD, 0 BWPD, 4.426 MMCF GAS. CURRENT TBG PRESS 1600 PSI, CHOKE SETTING 24/64, FLOW RATE 4.6 MMCF GAS.

05/03/02 24 HR PROD; 214 BOPD, 0 BWPD, 4.682 MMCF GAS, TBG PRESS 1250 PSI. 28/64 CHOKE. DROP FROM REPORT.

