

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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(See other instructions
on reverse side)N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240
FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
LEASING DIVISION
SERIAL NO

LC-029410-B

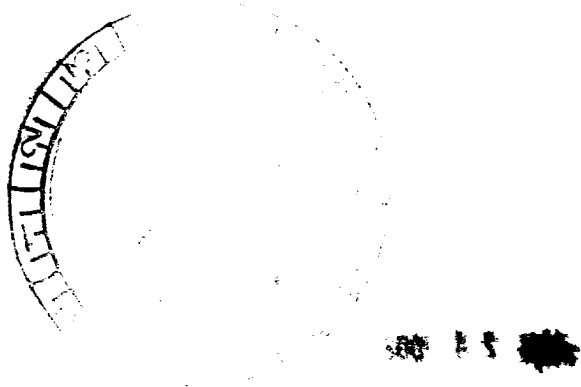
6 IF INDIAN, ALLOTES OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF-GENVR <input type="checkbox"/> Other <input type="checkbox"/>		8. FARM OR LEASE NAME, WELL NO. Pearsall 6 Federal #1	
2. NAME OF OPERATOR Harvey E. Yates Company		9. API WELL NO. 30-025-35680	
3. ADDRESS AND TELEPHONE NO. P.O. Box 1933, Roswell, NM 88202-1933		10. FIELD AND POOL OR WILDCAT Wildcat; Morrow	
4. LOCATION OF WELL At surface Unit F, 1,830' FNL & 1,980' FWL At top prod. interval reported below		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec 6, T18S, R32E	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH Lea		13. STATE New Mexico	
15. DATE SPUDDED 9/26/01	16. DATE T.D. REACHED 11/11/01	17. DATE COMP (Ready to prod.) 11/29/01	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3,833'
19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 12,806'	21. PLUG, BACK T.D., MD & TVD 12,763'	22. IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM NAME (MD AND TVD)* 12,628 - 12,635' & 12,668-12,671'		25. WAS DIRECTIONAL SURVE MADE?	
26. TYPE ELECTRIC AND OTHER LOGS RUN Laterolog Array/GR; Compensated Neutron/GR		27. WAS WELL CORED?	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"/H-40	48#	400'	17 1/2"
8 5/8"/J-55	32#	3,102'	12 1/4"
5 1/2"/N-80	17#	12,800'	7 7/8"
P-110			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	DEPTH SET (MD)	PACKER SET (MD)
		2 3/8"	12,515'
			12,516'
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
12,628-12,635' & 12,668-12,671' (4 spf - 42 holes)		DEPTH INTERVAL (MD) 12,628-12,671'	
		AMOUNT AND KIND OF MATERIAL USED Natural Completion	
PRODUCTION			
DATE FIRST PRODUCTION 1/18/02	PRODUCTION METHOD Flowing	WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1/19/02	HOURS TESTED 18 1/2	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW, TUBING PRESS	CASING PRESSURE	24-HOUR RATE CALCULATED	OIL-BBL. 94
			GAS-MCF. 1,137
			WATER-BBL. 0
			OIL GRAVITY-API (CORE)
			12,096
			122
			1,475
			0
34. DISPOSITION OF (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY Tim Houghtaling	
35. LIST OF ATTACHMENTS C-104; Deviation Report; Logs		ACCEPTED FOR RECORD	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.		DATE 1/21/02	
SIGNED Dianna Rodgers		TITLE Production Analyst	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



Pearsall 6 Federal #1

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		
				NAME	MEASURED DEPTH	TRUE V.D.
Morrow, L. Morrow, L.	12,666 12,623	12,680 12,647	Gas Gas	Rustler	970	
				Yates	2470	
				Seven Rivers	2840	
				Queen	3605	
				Grayburg	4110	
				San Andres	4620	
				Delaware	4955	
				Bone Spring	5700	
				Wolfcamp	9185	
				Penn Shale	10600	
				Strawn	11390	
				Atoka	11590	
				Morrow	11995	
				U. Miss	12730	
			No Cores or DST's			