

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Water Injection Well

2. NAME OF OPERATOR
Anadarko Production Company

3. ADDRESS OF OPERATOR
P.O. Box 806 Eunice, New Mexico 88231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310' FSL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
LC 065447

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Teas Yates Unit

8. FARM OR LEASE NAME
Tract 3

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Teas Yates Seven Rivers

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec 13, Twp-20S, Rg 33E

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3601' Est. GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO:
- TEST WATER SHUT-OFF
 - FRACTURE TREAT
 - SHOOT OR ACIDIZE
 - REPAIR WELL
 - PULL OR ALTER CASING
 - MULTIPLE COMPLETE
 - CHANGE ZONES
 - ABANDON*
 - (other)

SUBSEQUENT REPORT OF:

-
-
-
-
-
-
-
-

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

JAN 5 1983

OIL & GAS
MINERALS MGMT. SERVICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RUPU. TOH w/Injection PKR & PVC lined tbg.
2. Set cement retainer @ 3201'. Squeezed hole @ 3300' w/300 \times Class "C" Cement w/2% CACL. Locked up @2500#. Circ 40 \times to pit.
3. TIH w/bit. Drl out retainer & cement, hydromite & gravel plug to PBTD @ 3483'.
4. Acidize w/6000 gals 20% HEL NE-FE Acid in four stages, using 600# rock salt as blocking agent.
5. TIH w/5 1/2" Guiberson PKR w/1 1/2" SN on 2-3/8"-8rd Salta Tbg. Circ 61 bbls of fresh wtr w/1 drum Unichem C-70 on backside. Set PKR @ 3234'.
6. Resumed water injection @ 4:00 P.M. 12-28-82. (inj rates & dates on next page)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Howard O. Schell TITLE Production Foreman DATE January 3, 1983

ACCEPTED FOR RECORD (This space for Federal or State office use)

PETER W. CHESTER

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: SEP 29 1983

Teas Yates # 3-2
9-331

Pg. 2

<i>Date</i>	<i>Rate</i>	<i>Press</i>
12-29-82	205	500#
12-30-82	115	500#
12-31-82	147	550#
1-01-83	129	550#
1-02-83	129	600#