

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OI-3
P 1980
Hobbs NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

Do not use this form for proposals to drill or to deepen or reentry on a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

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SUBMIT IN TRIPLICATE

BUREAU OF LAND MGMT.
HOBBS, NEW MEXICO

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 XERIC OIL & GAS CORPORATION

3. Address and Telephone No.
 P.O. BOX 352, MIDLAND, TEXAS 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 UNIT LETTER J, 1980' FSL & 1980' FEL, SECTION 4,
 T-20-S, R-35-E, NMPM, LEA CO. NM

5. Lease Designation and Serial No.
 LC-060881

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
 8910089170

8. Well Name and No.
 SOUTH PEARL QUEEN #10

9. API Well No.
 30-025-03322

10. Field and Pool, or Exploratory Area
 PEARL (QUEEN)

11. County or Parish, State
 LEA CO. NEW MEXICO

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 12-19-96 R.I.H. W/ 5 1/2" C.I.B.P. & SET @ 4900' W/35' CEMENT ON TOP
- 12-20-96 R.I.H. W/TBG SPOT 25 SKS BALANCE PLUG @ 2900' REQUIRED BY VINCE W/ BLM
NO TAG REQUIRED
CUT & PULLED 1100' 5 1/2" CASING
- 12-31-96 R.I.H. W/ TBG TO 1150' SPOT 50 SKS. CEMENT P.O.H.-W.O.C.
R.I.H. W/ TBG TAGGED CEMENT @ 964'
P.U.H. W/ TBG TO 258' SPOT 50 SKS. CEMENT P.O.H.-W.O.C. 4 HOURS
R.I.H. W/TBG TAGGED CEMENT @ 150'
P.U.H. TO 30' CIRC. 10 SKS. CEMENT TO SURFACE
INSTALL DRY HOLE MARKER
CICR. 10# SALT GEL

Approved as to plugging of the well bore,
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Edgar M. Glass
(This space for Federal or State office use)

Title Production Manager

Date 1/7/97

Approved by (ORIG. SGD.) DAVID R. GLASS

Title PETROLEUM ENGINEER

Date AUG 20 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Revised
AUG 3/96
1496/10/01
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