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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

2-19-62

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Production Company Fed. Saunders Well No. 7, in SE 1/4 SE 1/4,
(Company or Operator) (Lease)

Unit Letter P, Sec. 5, T. 20-S, R. 35-E, NMPM, Pearl usen Pool

Lee

County. Date Spudded 3-2-62 Date Drilling Completed 2-14-62

Elevation 3677.6 G.L. Total Depth 5054 PBD 5026

Please indicate location:

Top Oil/Gas Pay 4988 Name of Prod. Form. Queen

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 4988 - 94 and 5000 to 5005

Open Hole Depth 5054 Casing Shoe 5054 Depth Tubing 4991

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 70 bbls. oil, _____ bbls water in 24 hrs, _____ min. Size _____ Pump Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

(FOOTAGE)
Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.): _____

Size	Feet	Sax
8-5/8"	211	150
4-1/2"	5054	250
2-3/8"	4991	

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gal. oil, 50,000 #Sand, 200 gal. acid

Casing Press. 350 Tubing Press. _____ Date first new oil run to tanks 2-19-62

Oil Transporter Shell Pipeline

Gas Transporter _____

Remarks: No pipeline connection, flared at present

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved February 21, 1962, 19

Southern Union Production Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature] (Signature)

By: [Signature]

Title Field Operator

Title

Name

Address P.O. Box 146 Hobbs, New Mexico
Southern Union Production Company