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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name C. T. Bates
9. Well No. 1
10. Field and Pool, or Wildcat Monument
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

Name of Operator
Gulf Oil Corporation

Address of Operator
P. O. Box 670, Hobbs, N.M. 88240

Location of Well
UNIT LETTER P 660 FEET FROM THE south LINE AND 660 FEET FROM
THE east LINE, SECTION 26 TOWNSHIP 19S RANGE 36E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3648' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Plug back, perforate & acidize</u> <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3808' PB. 3973' TD.
Pulled tubing. Treated open hole interval 3818' to 3973' with 3,000 gallons 20% CRA-35 acid. Flushed with 20 barrels of water. Maximum pressure 3200#. ISIP 1600#; after 5 minutes 800#; after 15 minutes on vacuum. AIR 5.3 bpm. Swabbed and tested. No show of commercial production. Set cement retainer at 3808'. Squeezed open hole interval 3818' to 3973' with 200 sacks of Class C cement. Perforated 7" casing with 2, 1/2" JHPF at 3794-96', 3779-81' and 3739-41'. Frac treated new perforations with 1500 gals 15% NEA and 12,000 gallons treated water containing from 0# to 3# SPG. Flushed with 16 barrels of treated water. Maximum pressure 4800#. ISIP 2200#; after 24 minutes on vacuum. Swabbed and tested. No indication of commercial production. Well to be carried as closed in, uneconomical to produce.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY ORIGINAL SIGNED BY
C. D. BOBLAND TITLE Area Production Manager DATE 7-1-71

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE JUL 2 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 11 1971

OIL CONSERVATION COMM.
HOBBS, N. M.