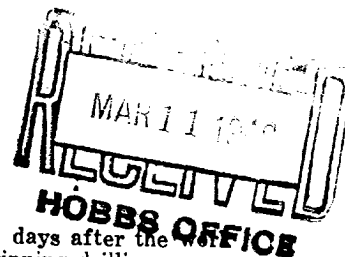


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

March 8, 1948

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the
Amerada Petroleum Corporation J. R. Phillips Well No. 6 in the
Company or Operator Lease

NW 1/4 NE 1/4 of Sec. 1, T. 20S, R. 36E, N. M. P. M.,
Monument-Paddock Field, Lea County.

The dates of this work were as follows: March 7, 8, 1948

Notice of intention to do the work was (~~was~~) submitted on Form C-102 on March 7, 1948
and approval of the proposed plan was (~~was~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

5207' Total Depth, Line. Pulled American Packer and ran Robinson 3 in 1 Packer and 166 jts. of 2-3/8" OD, 4.7# Tubing with 1-2' and 1-6' subs on top of string, 1-4' handling sub on packer and below packer as anchor 1-4', 2-8', 1-4' perforated and 1-2' sub bull plugged. Tubing on Bottom at 5207' and packer set at 5180'. Acidized with 500 gals. Dowell W-17 15% Low Tension Acid and started acid in tubing at 11:50PM, 3-7-48. At 12:15AM, 3-8-48, formation broke w/2000# pressure and 3 bbls. acid in formation. Flush of 20 bbls. oil complete at 12:35AM w/1500# pressure and 12 bbls. acid in formation. Started swabbing and at 3:00AM well kicked off and turned to tanks on open choke. In 4 hrs. flowed 24.84 bbls. fluid, 8/10% BS&W, gravity 44 corr., gas too small to measure.

Witnessed by K. V. Stephenson Amerada Petroleum Corporation Foreman
Name Company Title

Subscribed and sworn before me this

I hereby swear or affirm that the information given above is true and correct.

8th. day of March, 1948

Name E. J. [Signature]

Position Asst. Dist. Supt.

Representing Amerada Petroleum Corporation
Company or Operator

My commission expires My Commission Expires Mar. 9, 1948

Address Drawer D, Monument, New Mexico

Remarks:

APPROVED

Date MAR 11 1948

Ray [Signature]
OIL & GAS INSPECTOR

Title