## Submit ? Copies to Appropriate District Office

## State of New Mexico Energy, minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	
30-025-04142	
5. Indicate Type of Lease	
STATEX	FEE
6. State Oil & Gas Lease No.	

	B-154-3		
SUNDRY NOTICES AND REPORTS ON WEL	LS ////////////////////////////////////		
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR. USE "APPLICATION FOR PER	OR PLUG BACK TO A  7. Lease Name or Unit Agreement Name		
(FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:	NORTH MONUMENT G/SA UNIT		
OIL GAS OTHER	BLK. 19		
2. Name of Operator	8. Well No.		
AMERADA HESS CORPORATION  3. Address of Operator	3		
1	9. Pool name or Wildcat		
DRAWER D. MONUMENT, NM 88265	EUNICE MONUMENT G/SA		
Unit Letter <u>C</u> : 660 Feet From The <u>NORTH</u> Section 1 Township 20S Rai	use 36E NMPM LFA County		
11. Check Appropriate Box to Indicate N	Vature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF		
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB		
OTHER:	OTHER: TESTED CASING X		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and			

 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.

8-12 THRU 8-13-93

MIRU RAM WELL SERVICE PULLING UNIT & TOH W/RODS & PUMP. REMOVED WELLHEAD & INSTALLED BOP. TOH/TBG. & 5-1/2" TAC.TIH W/A 4-3/4" DRILL BIT TAGGED AT 3,680', & TOH. TIH W/A 5-1/2" ELDER LOK-SET RETRIEVABLE BRIDGE PLUG, SET AT 3,410', CIRC. CASING W/100 BBLS. FRESH WATER & PRESS. TESTED CASING FR. 0' TO 3,410'. PRESS. DECREASED FR. 560 PSI TO 530 PSI IN 30 MINS. RELEASED RBP & TOH. TIH W/5-1/2" BAKER TAC, W/45,000# SHEAR PINS, & 2-7/8" TBG. REMOVED BOP & INSTALLED WELLHEAD. SET TAC AT 3,404' W/14,000# TENSION & SN AT 3,566'. TIH W/PUMP & RODS. RDPU, CLEANED LOCATION & RESUMED PROD. WELL.

TEST OF 8-19-93: PROD. 12 B.O., 173 B.W. & 4 MCFGPD IN 24 HRS.

I hereby certify that the inform	agion above-is true and complete to the best of my knowled	ge and belief.			
SIONATURE (	Ell huler J.	_ TMLE	SUPV. ADM.	SVC.	DATE 8-26-93 (505)
TYPE OR PRINT NAME	R.L. WHEELER, JR.				(505) TIELEPHONE NO. 393–2144
(This space for State Use)	The second and the second				
APTROVED BY	DRIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	– TITLE		·	AUG 3 1 1993

DECEMED

AUG 2 8 1993

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