NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104) Bavised_7/1/57

Santa Fe. New Mexico REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	-	-		-		Hobbs,	ien Harlc	O	May 3,	1958	
						(Place)			(Date)	
ARE F	EREBY R	EQUESTI	NG AI	N ALLO	WABLE F	OR A WELL	KNOWN	AS:			
ont ine	ntal Oil	Company	*	Res	id A⇔3	Wall	No.) in	NW	.¼ SE	1/4,
(Co	mpany or Op	erator)		20	(Leas	e) 6 , NMPM		Bresont			_
<u>ل</u> 	, Sec		, T	Z.J	, R	NMPM	,	Buttons		•••••	Pool
91-M LA	• •										
			∪o ʻ £lev	unty. Da vation	re spugged. 3615	3-22-5	 Total Depth	4000	PBT)	
Pleas	e indicate l	ocation:	Ton	011/625	Day 373	12	- Name of Prod	. Form.	Queer	1	
D C	C B	A									
			PROI	DUCING IN	IEKVAL -	6 201E EA	2741 78	5 27010	6 2708	รวศกว ว	830 <u>-20</u> .
	F G	H	185	forations	ン1ンペーン 552=64.3	8, 3745-57 867-79, 38	。	2=06	Depth		
E 1	F G	п п	Oper	n Hole			Casing Shoe_	3999	Tubing	3885	
				WELL TES							
L	K J	I			_	bbls.oil,	h	bls water in	hrs	s, min.	Choke Size
l	*					ture Treatment					
<u>v </u>	N O	P	Tes	t After A	cid or Fract	_bbls.oil,	tarter recov	ery or voices	24.	Cho	ke 16/6
*	.	•	loa	d oil use	d):	bbls.oil,	bbls	water in	nrs, _	min. Siz	e
			GAS	WELL TES	<u>I</u> -						
			_ Nat	ural Prod	l. Test:		MCF/Day; Hou	rs flowed	Cho	ke Size	
Mnø Car	ing and Com	enting Reco				t, back pressur					
Size	Feet	Sax				ture Treatment:				rs flowed	
	T		7								
8 5/8	314	250	Cho	ke Size	Me ti	hod of Testing:					
5 1/2	3999	1675	Aci	d or Frac	ture Treatme	ent (G ive amoun	ts of materi	als used, su	ch as acid	d, water, oi	l, and
7 1/2	3777	10,7		200	O gal ac	id. 21.000	gal. le	s crude U	sing 4	sand &	.l# Ad
			Cas	ing	Tubing	Date oil r	first new	5-1-5	8		
	<u> </u>	<u> </u>	-			AŶ.3	antic Pi	pe Line (ö.		
		1	Oil	Transpor	ter		ren Pet.				
	<u> </u>		- Gas	Transpor	ter		7 00 1 0 0 0				
narks:					••••••		••••••		· · · · · · · · · · · · · · · · · · ·		
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I here	hv certify tl	hat the inf	ormati	on given	above is to	rue and compl	ete to the be	st of my kno	wledge.		
	وسيهند	3750			19		CCHELLIS	TOSTOTT O	Ombesida		
proved					, 201111111		2n (Company or	Operator)		
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	IL COMSE	, 55%	COMMISSION By: (Signature)								
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• ••••••			سملانهمورية .		A		Send Com	munications	regarding	well to:	
le			•••••	•••••		17 -		ntal Oil			
						Name	•••••••		•		
						ءمعداداد ۸	Box 427	, Hobbs,	N. P.o		