Formerly 9–331) DEPARTM	INI D STATES IEN. OF THE INTERIOR JOF LAND MANAGEMENT	SUBMIT IN TRIPLI (Other instructions reverse side)	Budget Bureau I Expires August 5. LEASE DESIGNATION LC - 031734	31, 1985 AND SERIAL NO.
(Do not use this form for proposa Use "APPLICA"	CES AND REPORTS ON Is to drill or to deepen or plug back to FION FOR PERMIT—" for such proposes		6. IF INDIAN, ALLOTTEE	
OIL GAS OTHER	P. O. BOX 1580			
AMOCO PRODUCTION COMPANY 3. ADDRESS OF OPERATOR		HOBBS, NEW MEXICO	Grinning A rederal	
P.O. BOX 68 HOBBS, NEW MEXICO 88240			9. WELL NO.	
4. LOCATION OF WELL (Report location clessee also space 17 below.) At surface 1980' FNL x 19 Linit G, SW/	980 'FEL, Sec 24	e requirements. •	10. FIELD AND POOL, OR EUNICE MONUM 11. SEC., T., R., M., OR E. SURVEY OR ARMA	ent GSA
14. PERMIT NO.	IR, etc.)	24-20-36 12. COUNTY OR PARISH 13. STATE		
	3553' RDB		LEA	NM
	propriate Box To Indicate Natur	e of Notice, Report, or O	ther Data	
FRACTURE TREAT SHOOT OR ACIDIZE AE	CLL OR ALTER CASING ULTIPLE COMPLETE MANDON® HANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) Open and 1 Day (NOTE: Report result)	REPAIRING W ALTERING CA ABANDONMEN of multiple completion of the	SING X
MISU 1-3	ations (Clearly state all pertinent details drilled, give subsurface locations) -85 and install Bob bulldog bailer.	ails, and give pertinent dates, and measured and true vertical P. and Poh w	including estimated date depths for all markers	of starting any and zones perti-
_	DC, and tog. R tbg to 3867 and	RIH w/ SN and d ran Base T	Z-78" thay, Emp Survey,	to 1000 Lower th
ullbore PKr and 2-7/8"	Hog. PSA 3714'.	Acidized w/	3000 gal 1	5% NEFE
KL and 300 gal 20#	gel brine and w	150 # rock salt	r. Tagged	acid w/
adio active material.	Flushed w/ 29 73	ow and R af	ter treatment	survey,
biwabbed well for zhrs	. Rel pkr and	POH W/ pkr a	ind they. R	- 3 arm
Caliper log 3906'- 37 3849'. R Gamma Ray 18. I hereby certify that the foregoing is t	200'. RIH w/ 5.	3/8" PIP, SN	, and z-7/8	" tog to
SIGNED The 1 Jahr	TITLE Adminis	strative Analyst	DATE 23 Ap	cil 1985
(This space for Federal or State office	use)			
APPROVED BYACCEPTED FOR CONDITIONS OF APPROVAL, OF ALC	RECORD TITLE		_ DATE	
0+5 BLM, C ; 1- JR APR 26 1	B, I-FJN, I-NLG			
MET 40 1	JOJ *See Instructions on F	Reverse Side		`

*See Instructions on Reverse Side

to 200 psi and set pkr. Acidized w/ 2000 gal 1590 NEFE HCL and 300 # gal 20 # gel brine and 450 #'s rock salt in 3 stages. Flushed w/ 25 BW. Pumped 110 BW down csg while acidizing. R- swab for 2hr, swabbed dry, and ran swab every hr for 10 hrs. POH w/ tbg and Rith w/ 2-38" tbg. Landed tbg at 3812' and installed production equipment. Mosu 1-10-85 and begin pump testing. Pamp tested through 4-16-85. Production after W.O. = 3 BO, 50 BW, and 4 McF in 24 hrs.

page to the Recognition

APR 29 1935