

(November 1983)
(Formerly 9-333)

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injector	3. LEASE DESIGNATION AND SERIAL NO. LC031736A
2. NAME OF OPERATOR Chevron U.S.A. Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 670, Hobbs, NM 88240	7. UNIT AGREEMENT NAME Eunice Monument South Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980 FNL and 1980 FEL	8. FARM OR LEASE NAME
14. PERMIT NO.	9. WELL NO. 108
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3535'	10. FIELD AND POOL, OR WILDCAT Eunice Monument G/SA
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T20S, R36E
	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Dpn, log, perf, stim conv to injector

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-22-87 MIRU PU. ND Pmp tee, POH LD rods and prod pmp blow casing dn PU Western trt pkr and TIH 60', set pkr, chg out WH, replace w/ 6" 900 3000# Gray WH, NU BOP and tst WH to 600#, OK, POH LD 2 3/8 prod tbg, PU bit, FS, DC's and X-0 sub, BHA, 2 7/8" WS swifn. 5-23, PU WS tag at 3829, RU air mist unit, est circ. Wash fill f/ 3829-3835. Drlg. new form f/ 3835 to 3910, 75' circ hole clean, RD Swivel, PUH to 3700, wait 1 hour, ck f/fill, PUH to 3600 swifn. 5-24, TIH, tag at 3910, pmp 60bbls 8.6 CKF, POH w/ WS and LD BHA, RU Dresser Atlas; run GR/CNL/CCL w/ caliper f/TD to 2900 w/ 2 repeats f/ TD to 3708, LD scraper, PU western tst pkr, TIH, set at 3695'. load backside, press tst ann. at 600# f/30 min. OK. Rlse pkr, POH LD WS, PU 7" Baker TSN INJ pkr and 120 jts 2 3/8 tbg w/ pkr at 3678, RU KT pmp 20bbls pkr fluid, set pkr at 3678, ND BOP, fin load ann w/pkr fluid, NU tbg bonnet pkr set w/6000# comp press to 620#, tst 30 min, OK RDMOPU,

18. I hereby certify that the foregoing is true and correct

SIGNED

Clean location, Notified R.A.Sadler OCD csg int. tst 5-24-87

TITLE Staff Drlg. Engr.

DATE June 15, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SJS

JUN 18 1987

*See Instructions on Reverse Side

RECEIVED
JUN 22 1987
OCD
HOBBS OFFICE

CHEVRON U.S.A. INC.

Disposal/Injection Well
Pressure Test Report
New Mexico

1. LEASE NAME: EMSU
2. WELL NO: 108 WI
3. LOCATION: Unit G Sec 25 T 20S R 36E
4. COUNTY: LEA

5. REASON FOR TEST: ☒ Initial Test Prior to Injection

☐ After Workover

☐ Five Year Test

☐ Other (Specify) AFTER WORK OVER

6. DATE OF TEST: May 25th / 1987

7. TEST PRESSURE:

Time	Tubing	Casing	Surface Casing
initial	<u>0</u>	<u>620[#]</u>	<u>0</u>
15 min.	<u>0</u>	<u>620[#]</u>	<u>0</u>
30 min.	<u>0</u>	<u>620[#]</u>	<u>0</u>
_____	_____	_____	_____
_____	_____	_____	_____

8. TEST WITNESSED BY OCD: ☐ Yes ☒ No

If Yes, Name of OCD Representative _____

9. OPERATOR COMMENTS ON TEST: _____

10. WELL STATUS:

☐ Active ☐ Temporarily Abandoned ☒ Other (Specify) W.O. INJ. LINE

11. CHEVRON REPRESENTATIVE: B.J. HORNER

Name

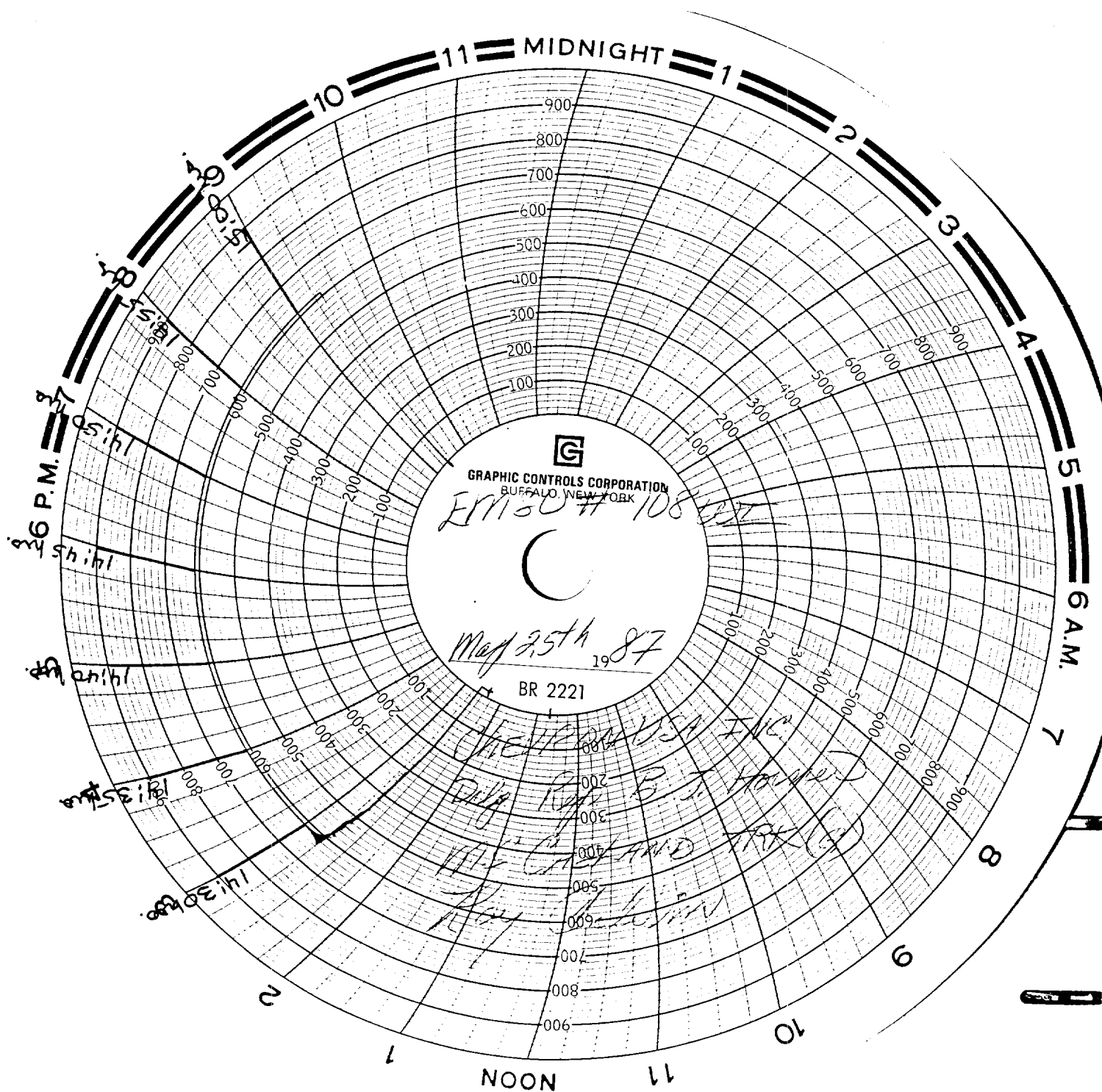
DRAB. Rep.

Title

B.J. Horner

Signature

RECEIVED
JUN 22 1987
OCD
HOBBS OFFICE



11 MIDNIGHT 1

900

800

700

600

500

400

300

200

100

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

EM 150 # 108

May 25th 1987

BR 2221

CHEVROLET INC

Duff Road B. J. Howard

114 CHEVROLET TRUCK

Ray Johnson

NOON

11

10

9

8

7

6 A.M.

5

4

3

2

1

10

11

3:26 P.M.

3:27

3:28

3:29

3:30

3:31

3:32

3:33

3:34

3:35

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Federal ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ WELL ☐ GAS ☐ WELL ☐ OTHER- ☒ Injector	7. Unit Agreement Name
2. Name of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name Eunice Mounment South Unit
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Well No. 108
4. Location of Well UNIT LETTER <u>G</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>20S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Eunice Monument G/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3535'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Dpn, log, perf, adcz, conv to inj.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-22-87 MIRU PU, ND PMP Tee, POH LD rods and prod pmp, blow csg dn, PU Western trt pkr, TIH 60', set pkr, chg out WH, replace w/ 6" 9003000# Gray WH, NU BOP, Test WH to 600# OK. POH, LD 2 3/8 prod tbg, PU bit, FS, DC's, X0, Sub, BHA, 2 7/8" WS, 5-23, PU WS tag at 3829, RU air mist unit, est circ. Wash fill f/ 3829 - 3835. Drlg new form f/ 3835 to 3910, 75'. Circ hole clean, RD swive, PUH to 3700 wait 1 hr. Ck f/Fill, no fill, PUH to 3600, SWIFN, 5-24, TIH, tag at 3910, pmp 60bbls 8.6CKF, POH w/WS and LD BHA, RU dresser atlas, run GR/CNL/CCL w/caliper f/TD to 2900 w/2 repeats, f/TD to 3400, No perfs required. RD WL Co. PU Western TST Pkr, TIH, set at 3695', Load backside, press tst annu at 600# for 30 min. OK. Rise pkr, POH, LD WS, PU 7" baker TSN inj pkr and 120 jts tbg w/pkr at 3678, RU KT, pmp 20bbls pkr fluid set pkr at 3678, ND BOP, fin load annulus w/ 126 bbls pkr fluid. NU tbg bonnett, pkr set w/6000# comp. press to 620#, tst ann. f/30 min. held ok. RD KT RDMOPL Clean location. notified OCD R.A. Sadler and csg int tst on 5-24-87.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WED M. E. Gibson TITLE DRLG STAFF ENGINEER DATE JUNE 15, 1987

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 20 1997
OCD
HCRBS OFFICE