

Form 9-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

LC 031736 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☒ GAS ☐  
WELL WELL OTHER

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P.O. Drawer A, Levelland, Texas 79336

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)At surface  
660' FNL X 1980' FEL, Sec. 25, (Unit B, NW/4 NE/4)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gillully "A" Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Eunice Monument

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

25-20-36 NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3550' DF

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☒  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Moved in service unit 4-25-78. Tested casing to 500#. Test OK. Acidized down tubing w/9000 gal 20% HCL, 9000# 100 mesh sand and 600# crushed mothballs in 3 stages. Swabbed well, ran tubing and released service unit 4-29-78. Installed pumping equipment and returned well to production. Production prior to workover was 6bbl oil and 13bbl water in 24 hrs. Production after workover was 38 bbl oil and 33bbl water in 24 hrs.

OC 4-25-78  
Comp 5-11-78

RECEIVED

MAY 31 1978

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*David L. Porter*

TITLE: Asst. Administrative Analyst DATE: 5-31-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS-H

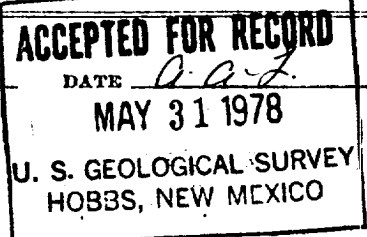
1-Div

1-Susp

1-DLP

TITLE:

\*See Instructions on Reverse Side



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JUN 6 1978

OL 000000  
20043, H. 2

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