NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Four C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

COT OUT, NODDO THE TRANS	**	000 Morramed to Commission 2014 . D. 11
ddress(Local or Field Office)		920 Mercantile Securities Bidg., Dallas 1, (Principal Place of Business)
nit, Well(s) No1	, Sec 27	T. 205 , R 36E , Pool EURONT
ounty	Kind of Lease:	State
Oil well Location of Tanks	N - Sec. 27-20	5-36E
uthorized Transporter	troleum Company	Address of Transporte
Oll Center, New Mexico (Local or Field Office)	······,	Bartlesville, Oklahoma (Principal Place of Business)
er cent of See Natural Gas to be Trans	ported 100%	Other Transporters authorized to transport Oil or Natural Ga
om this unit are	arks)	
EASON FOR FILING: (Please check p	proper box)	
EW WELI		CHANGE IN OWNERSHIP
HANGE IN TRANSPORTER		OTHER (Explain under Remarks)
HANGE IN TRANSPORTEREMARKS: This authorisation covers		
EMARKS: This authorisation covers Company transports oil fr	sale of casing on this well.	OTHER (Explain under Remarks)
EMARKS: This authorisation covers Company transports oil fr	sale of casing on this well.	bead gas only. Texas-New Maxico Pipeline
EMARKS: This authorisation covers Company transports oil fr	sale of casing on this well.	head gas only. Texas-New Hexico Pipeline of the Oil Conservation Commission have been complied with
This authorisation covers Company transports oil fr The undersigned certifies that the R Executed this the 27	sale of casing on this well. day of	of the Oil Conservation Commission have been complied with
This authorisation covers Company transports oil from the undersigned certifies that the R Executed this the	sale of casing on this well. day of	of the Oil Conservation Commission have been complied with

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.