

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY CHARM OIL COMPANY 1959 FEB 27 PM 2:32
(Address) 302 Carper Bldg., Artesia, N.M.

LEASE Coll A WELL NO. 1 UNIT I S 33 T 208 R 36E

DATE WORK PERFORMED February 17, 1959 POOL Fument

This is a Report of: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Results of Test of Casing Shut-off
<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Remedial Work
	<input type="checkbox"/> Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Washed out to 3878'. Checked perfs from 3842-53 and from 3865-71. Both open. With packer at 3815 fraced with 30,000 lbs sd in 16,000 gallons water. Used B-J frac assist tool. Filled hole with sand to 3830. Set packer @ 3777' and tried to fracture perfs 3796-3806. Acidized and pumped into perfs at 5000 psi but did not fracture on treat. Cleaned out to 3878. Set tubing @ 3824'. Swabbed on to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3593 TD 3905 PBD 3875 Prod. Int. 3842-53 Compl Date 7-13-54
Tbng. Dia 2 Tbng Depth 3824 Oil String Dia 7" Oil String Depth 3905
Perf Interval (s) 3742-66, 3796-3806, 3842-53, 3865-71
Open Hole Interval None Producing Formation (s) Seven Rivers

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		<u>2-25-58</u>
Oil Production, bbls. per day	<u>5</u>	<u>20</u>
Gas Production, Mcf per day	<u>50</u>	<u>60</u>
Water Production, bbls. per day	<u>1</u>	<u>2</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>10,000</u>	<u>3,000</u>
Gas Well Potential, Mcf per day		
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Position Agent
Company Charm Oil Company