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## W MEXICO OIL CONSERVATION COMMISSIO REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

-	U.S.G.S.  LAND OFFICE	AUTHORIZATION TO TRAN	AND ASPORT OIL AND NATURAL GA	Effective 1-1-65
1.	OPERATOR PROPATION OFFICE			
	Operator Unc.			
	Address 125 Midland Tower, Midland, Texas 79701			
}	Reason(s) for filing (Check proper box)  Other (Please explain)			
	New Well Change in Transporter of: Change in ownership effective			hip effective
	Recompletion Oil Dry Gas November 1, 1976  Change in Ownership X Casinghead Gas Condensate			
L	Change in Ownership			
1	if change of ownership give name and address of previous owner	Millard Deck, P. O. Box	c 1047, Eunice, New Mexic	co 88231
	DESCRIPTION OF WELL AND I	EASE		
••· [	Lease Name Federal	Well No. Pool Name, Including For	rmation Kind of Lease 7 Rivers Queen State, Federal	
	Location		33.00	
	Unit Letter M 661 Feet From The South Line and 661 Feet From The West			
	3/4	20.0	36 <b>-E</b> , NMPM, <b>Lea</b>	County
1	Line of Section 34 Tow	mship 20=S Range	, rever with LEE	
II.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Off  or Condensate  Texas New Mexico Pipe Line Co.		P. O. Box 1510, Midland, Texas 79701	
i	Name of Authorized Transporter of Casinghead Gas K or Dry Gas Phillips Petroleum Co.		Address (Give address to which approved copy of this form is to be sent)  4th & Washington St., Odessa, Texas 79760	
	If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected? Whe	n
	give location of tanks.	M 34 20-S 36-E	Yes	Not available
		h that from any other lease or pool, ;	give commingling order number:	
۷.	COMPLETION DATA  Designate Type of Completion	Oli Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff, Resty
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date opuduou			Tubles Darth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	1 Lty backs - V Line ba			
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to ar exceed top all able for this depth or be for full 24 hours)			
	OIL WELL acte for this deport of Test    Determine of Test   Determine of Test		Producing Method (Flow, pump, gas lift, etc.)	
		Tulbia December	Casing Pressure	Choke Size
	Length of Test	Tubing Pressure	Castild 1 1000mg	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Langth of Teat	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		CIT	OIL CONSERVA	TION COMMISSION
VI.	CERTIFICATE OF COMPLIANCE		11	3 1976
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		. C:	l by
	above is true and complete to the best of my knowledge and belief.		Lower Sexton	1
			TITLE Dist 1. Supt.	
			This form is to be filed in compliance with RULE 1104.	
	S.a. Ares and (Signature)		If this is a request for allowable for a newly drilled or desprise well, this form must be accompanied by a tabulation of the deviation	
	PRESIDENT		tests taken on the well in accordance with Nobel 111.	
	November 1, 1976 (Title)		li able on new and recompleted wolls.	
	November 1, 1976		Fill out only Sections I. H. III, and VI for changes of owner	

(Date)

Fill out only Sections I. H. III, and VI for changes of caner, well name or number, or transporter, or other such change of condition.

REELINE D

1976

OIL COMMANAGE COMM.