NO. OF COPIES REC	EIVED	İ	
DISTRIBUTION		1	T-
SANTA FE		1-	
FILE		! -	
U.S.G.S.			_
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		-
OPERATOR			
PRORATION OFFICE			

Form C-104
Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator ELLIOTT OIL COMPANY Address P.O. Box 1355, Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain) New Well Elliott Production Company liquidated Change in Transporter of Recompletion to Stockholders effective April 1, 1970. Dry Gas Change in Ownership X Casinahead Gas Condensate Elliott Oil Company holds Operating Agreement from Stockholders. If change of ownership give name ELLIOTT PRODUCTION COMPANY and address of previous P.O. Box 1355 Roswell, New Mexico 88201 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. E. M. Elliott - State 1 Eumont Oil State, Federal or Fee State 3-11296 330 Feet From The North Line and 330 East Feet From The 34 **20S** 36E Township Range NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 🔀 or Condensate Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline Co. P.O. Box 1510, Midland, Texas
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas Phillips Petroleum Company <u>Bartlesville, Oklahoma</u> Unit If well produces oil or liquids, is gas actually connected? give location of tanks Α 34 **20S** 36E Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Workover New Well Plug Back Same Resty, Diff. Resty Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod, During Test Oil - Bbls. Water-Bbls. Gas - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation

Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

ELLIOTT OIL COMPANY Sa (Signature)

Operator

May 18, 1970

(Date)

(Title)

SUPERVISOR DISTRICT TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

4 - 4 \land \frac{1}{\chi} \land \frac{1}{\chi}

光雅 (4) (1) (2) (2) (2)

MAY 2 2 1970 OIL CONSERVATION COMM. HOBBS, N. M.