DISTRIBUTION SANTA FE	
SANTA FE	
FILE	_
U.S.G.S.	
LAND OFFICE	
TRANSPORTER OIL	
GAS	
OPERATOR	
I. PRORATION OFFICE	

H.

II.

V.

v.

VI.

SANTA FE	1	CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11	
FILE	REQUEST	FOR ALLOWABLE AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (245	
LAND OFFICE	No monitarion to the	THE THE THE THE	343	
TRANSPORTER OIL]			
GAS				
OPERATOR	4	•		
PRORATION OFFICE Operator	1			
Gulf Oil Corporatio	n			
Box 670, Hobbs, New	Mexico 88240			
Reason(s) for filing (Check proper box	,	Other (Please explain)		
New Well	Change in Transporter of:	'	quested to produce	
Recompletion Change in Ownership	Oil Dry Gas		mpleted in the Eumont common storage with	
***			same lease currently	
If change of ownership give name and address of previous owner		prorated in th	ne Eumont Oil Pool.	
DESCRIPTION OF MELL AND		R-66	2,	
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Leas	Lease No.	
L. W. White (NCT-B	TaA 3 Eumont Gas	- Oueen State, Federa	lor Fee Fee	
Location				
Unit Letter ¹ 0; 660	Feet From The South Line	e and 1980 Feet From	The East	
Line of Section 35 Tov	wnship 20-S Range	36-Е , ммрм,	Lea County	
	TER OF OIL AND NATURAL GA			
Name of Authorized Transporter of Oil		Address (Give address to which appro-		
Shell Pipe Line Cor		Box 1910, Midland,		
Name of Authorized Transporter of Cas		Address (Give address to which appro-		
Northern Natural Ga		Box 160, Hobbs, Nev		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 35 20-S 36-E	Is gas actually connected? When Yes	en 9–13–71	
	<u> </u>	<u> </u>		
If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	R-663	
Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DP, RRB, R1, GR, etc.)	Name of Producing 1 of matter	rop on, ods ray	Tubing Deptin	
Perforations			Depth Casing Shoe	
		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FO			and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	(t. etc.)	
Date - List Mew Oil Min 10 1diks	Date of Yest	rioddellig Method II tod, Pamp, Sac o.	,,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bble.	Water - Bbis.	Gas-MCF	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. 1001-MCF/D	Length of Test	But. Condensate, wincr	Gravity or Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANC	⊃ E		TION COMMISSION	
I haveby costify that the sules and s	egulations of the Oil Conservation	APPROVED CCT	1977, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orlg Signed by		
above is true and complete to the	best of my knowledge and belief.	BY		
ORIGINAL SIGNED BY C. F. KALTEYER		TITLE Dist. I, Sup.		
		This form is to be filed in compliance with RULE 1104.		
		If this is a request for allow	vable for a newly drilled or deepen-	
(Signature)		well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111.		
Area Engineer		All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condit		
(Title) October 6, 1971 (Date)				
				(Da
	į	completed wells.		

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OIL CONSERVATION COMM. HOBBS, N. M.

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