DISTRIBUTION		
	1	Form C-103
SANTA FE		Supersedes Old
FILE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
U.S.G.S.	-	Effective 1-1-65
LAND OFFICE		
		5a. Indicate Type of Lease
OPERATOR		State Fee
		5. State Oil & Gas Lease No.
SUNDE	RY NOTICES AND REPORTS ON WELLS OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. FION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
USE "APPLICAT	OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT BEST	
1. OIL []	(ORM C-(UT) FOR SUCH PROPOSALS.)	
WELL XX	OTHER.	7. Unit Agreement Name
2. Name of Operator		
Gulf Oil Corporation		8. Farm or Lease Name
5. Address of Operator		I. W White (Nom n)
Box 670, Hobbs, New Mexico 88240		9. Well No. White (NCT-B)
W. M.		10. Field and Pool, or Wildcat
UNIT LETTER	660 FEET FROM THE SOUTH LINE AND 1980 FEET FR	Total did Pool, or Wildeat
** .	TINE AND TO FEET FR	om Eumont
THE West LINE, SECTIO	IN 35 TOWNSHIP 20-S RANGE 36-E NMP	
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	15. Elevation (Show whether DF, RT, GR, etc.)	
		12. County
Check A	3560' GL	Lea (\\\\\\\
NOTICE OF IN	ppropriate Box To Indicate Nature of Notice, Report or O	ther Data
MOTICE OF IN	SUBSPOUR	T REPORT OF:
ERFORM REMEDIAL WORK	402024051	REPORT OF:
	PLUG AND ABANDON REMEDIAL WORK	
EMPORARILY ABANDON	COMMENCE DRILLING OPHS.	ALTERING CASING
JLL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
	· · · · · · · · · · · · · · · · · · ·	•
OTHER	OTHER	
		
Describe Proposed or Continue	Acidian	
. Describe Proposed or Completed Oper work) SEE RULE 1103.	rations (Clearly state all pertinent details, and give pertinent dates include	
. Describe Proposed or Completed Oper work) SEE RULE 1 (03.	Acidized Acidized Clearly state all pertinent details, and give pertinent dates, including	g estimated date of starting any propos
•	Acidized Acidized Gattons (Clearly state all pertinent details, and give pertinent dates, including	g estimated date of starting any propos
850' TD.		
850' TD. Pumped 750 gallone	a.f. 15% yrg	
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850' TD. Pumped 750 gallone	a.f. 15% yrg	
850' TD. Pumped 750 gallone	a.f. 15% yrg	
Pumped 750 gallons B50'. Flushed with 30 p	of 15% NE acid down 7" casing over open hole barrels of oil. Returned well to production.	
850' TD. Pumped 750 gallons 850'. Flushed with 30 1	of 15% NE acid down 7" casing over open hole barrels of oil. Returned well to production.	
Pumped 750 gallons 850'. Flushed with 30 l	of 15% NE acid down 7" casing over open hole barrels of oil. Returned well to production. We is true and complete to the best of my knowledge and belief.	
Pumped 750 gallons 350'. Flushed with 30 l	of 15% NE acid down 7" casing over open hole barrels of oil. Returned well to production.	
Pumped 750 gallons 350'. Flushed with 30 p	of 15% NE acid down 7" casing over open hole barrels of oil. Returned well to production. We is true and complete to the best of my knowledge and belief.	interval 3725' to
Pumped 750 gallons 350'. Flushed with 30 l	of 15% NE acid down 7" casing over open hole barrels of oil. Returned well to production.	
Pumped 750 gallons 850'. Flushed with 30 l	of 15% NE acid down 7" casing over open hole barrels of oil. Returned well to production.	interval 3725' to

CONDITIONS OF APPROVAL, IF ANY