## PUCATO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES.

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be

| or agent, of the plan submitte<br>tional instructions in the Rule  | es and Regulat   | Indicate Nature of Notice by C   | hecking B  | elow   |  |
|--|--|--|--|--|--|
|  |  | Indicate Habita of House by  |  |  |  |
| Notice of Intention<br>to Change Plans   | x  | Notice of Intention to<br>Temporarily Abandon Well   |  | Notice of Intention<br>to Drill Deeper   |  |
| Notice of Intention<br>to Plug Well  |  | Notice of Intention<br>to Plug Back  |  | Notice of Intention<br>to Set Liner  |  |
| Notice of Intention<br>to Squeeze  |  | Notice of Intention<br>to Acidize  |  | Notice of Intention<br>to Shoot (Nitro)  |  |
| Notice of Intention<br>to Gun Perforate  | x  | Notice of Intention<br>(Other) <b>Frac Treat</b>   | x  | Notice of Intention<br>(Other)   |  |
| OIL CONSERVATION CO  | MMISSION   |  |  |  |  |
| SANTA FE, NEW MEXICO   | )  | Hobbs, No. (Place)   | w Mexic  | O September<br>(Date)  | 27, 1955   |
| Gentlemen:   |  |  |  |  |  |
| Following is a Notice of   | Intention to d   | o certain work as described below a  | ıt the   | L. W. White "B" Tr   | : A  |
| Gulf Oil Corporation   |  |  |  | Well No 5  | . K  |
|  |  | r)<br>, T. <b>20-3</b> , R <b>36-E</b>   |  |  |  |
| (40-acre Subdivision)  | or Sec   | , 1, K.  | NMPM   | ***************************************  | Po   |
|  | (FOLLOV  | cunty.  LL DETAILS OF PROPOSEI  V INSTRUCTIONS IN THE RU   | PLAN (<br>LES AND  | OF WORK<br>REGULATIONS)  | ,  |
| Subject well was dril oil with 1# sand p with 485 sacks cen 4, 1/2" JH per for with 5000 gallons failed to produce  It is preposed to ating 7" casing fr set of perforation  | FUI<br>(FOLLOV<br>drilled to<br>lied deepe<br>per gallon<br>ment in 10<br>ot and per<br>24 gr oil<br>oil in co<br>attempt of<br>rom 3465-3                             | ounty.<br>LL DETAILS OF PROPOSEI   | PLAN ( LES AND  Casing  Treat  n hole:  perfor  with 5  on. Sul                                      | of WORK REGULATIONS)  set at 3775'. July ed with 6000 gallens interval was squeeze rated from 3720-3760'  OO gallens mud acid s becquently, this well  e Emmont Gas Pool by  /2" JH per foot. The l with 1# sand per ga  | 23-24,<br>24 gr<br>cemented<br>with<br>and<br>has<br>perfor-<br>top<br>ilon.         |
| Subject well was dril oil with 1# sand p with 485 sacks cent, 1/2" JH per foot with 5000 gallons failed to produce.  It is preposed to ating 7" casing fract of perforation. The bottom set of per gallon.   | FUI<br>(FOLLOW<br>drilled to<br>lied deeper<br>per gallow<br>nemt in 10<br>ot and per<br>24 gr oil<br>oil in co<br>attempt of<br>rom 3465-3<br>as will be<br>perforati | LL DETAILS OF PROPOSEI VINSTRUCTIONS IN THE RU D a depth of 3875' with Mr to 3923' and Fractur L. August 23, 1955 open D stages. 7" easing war- forations were treated L with 1# sand per gall memorcial quantities.  Example tion as a gas well D treated with 6000 gall Cons will be treated wi  | PLAN ( LES AND  Casing  Treat  n hole:  perfor  with 5  on. Sul                                      | of WORK REGULATIONS)  set at 3775'. July ed with 6000 gallens interval was squeese rated from 3720-3760'  00 gallens mud acid s becquently, this well e Emmont Gas Pool by /2" JH per foot. The l with l# sand per ga- gallens eil with l#   | 23-24,<br>24 gr<br>cemented<br>with<br>and<br>has<br>perfor-<br>top<br>llon.<br>sand |
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