Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico F 39, Minerals and Natural Resources Departm

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

I.	REC	OUEST F TO TR	OR ALI ANSPO	LOWA PRT O	ABLE AND IL AND N	AUTHOR	RIZATION SAS	1			
Operator PENROC OIL CORPORATION							Well API No.				
Address P.O. Box 5970, HOBAS, NM 88241-5970							30-025-04413				
Reason(s) for Filing (Check proper be New Well Recompletion Change in Operator	Oil Casingh	Change in	Transporte Dry Gas Condensa	er of:	□ °	ther (Please exp	•	43			
If change of operator give name and address of previous operator	EXXON		RATTO			, P.O. I	Box 16	00, Midle	und, Tx	79702	
II. DESCRIPTION OF WEI	LL AND LE	ASE						· · · · · · · · · · · · · · · · · · ·			
Lease Name 6.C. Popeano Location	Kederol	Well No.	Pool Nam	e, Includ	ling Formation Yelles	7 Evas	Auer Kind	of Lease Federal or Fee	LC: 04	se No. 874/(6	
Unit Letter	:19	80'	Feet From	The	NORTH Li	ne and	660	eet From The	Easi	∠ Line	
Section 35 Town	aship 20	5			6F ,N				Lea	County	
III. DESIGNATION OF TR. Name of Authorized Transporter of Oi	4	OF OF OI	L AND	NATU	RAL GAS	ue addraga ta	17.1				
Shell Arpeline Corp					Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1910, Midland, TX 7970? - 1910						
Name of Authorized Transporter of Casinghead Gas or Dry Gas CPM Gas GPM. If well produces oil or liquids, Unit Sec. Two					Address (Give address to which approved copy of this form is to be sent) 4001 Fendinol, Oclessa, Tx 79767						
give location of tanks.	Unit	35	Twp. 205	36 E	is gas actuali	y connected?	When				
f this production is commingled with th V. COMPLETION DATA	at from any oth	er lease or p	ool, give co	ommingi	ing order numi	ber:					
Designate Type of Completio	n - (X)	Oil Well	Gas 1	Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded Date Compl. Ready to Prod.					Total Depth		<u>. </u>	P.B.T.D.	1		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Depth						
erforations				 -L			· · · · · · · · · · · · · · · · · · ·	Depth Casing Sh	ioe		
1101 = 010	TUBING, CASING ANI				CEMENTIN	IG RECORT)				
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
]							
. TEST DATA AND REQUE IL WELL (Test must be often	ST FOR A	LOWAE	LE								
L WELL (Test must be after recovery of total volume of load oil and must be First New Oil Run To Tank Date of Test					Producing Method (Flow, gas lift, etc.)						
ngth of Test	Tubing Press	ure		- 0	esing Pressure			Choke Size			
tual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
AS WELL											
Prod. Test - MCF/D Length of Test					ols. Condensat	e∕MMCF		Gravity of Condensate			
ing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Aging Days /CL			Choke Size			
OPERATOR CERTIFICA hereby certify that the rules and regulat Division have been complied with and the strue and complete to the best of my kn	ions of the Oil	Conservation			Oll	L CONS	ERVA	TION DIV			
					Date A	pproved		DEC 31'92			
ignature M. Y. Merchant President Title 12/31/92 (505) 397-3500					By ONGINAL MENED BY JERRY SEXTON						
Pale Control of the C					Title						
		Telephone	No.	Ш							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

DEC 3 1 1992

RECEIVED

OCD HOBBS OFFICE