Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico y, Minerals and Natural Resources Departm

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

[0	IO TRANSPO	RT OIL AND NATURAL GA	16
Operator Caves Over	CORPORATION	TO OLE AND NATIONAL GA	Well API No.
			3002 50 4 414
P.O./30x :	5970, HOBBS, NN	1 88241-5970	
Reason(s) for Filing (Check proper New Well	- 04)	Other (Please expla	in)
Recompletion	Change in Transporter	r of:	
Change in Operator	Oil Dry Gas Casinghead Gas Condensate	CTPECTIVE (TRUIT	. 1, 1993
change of operator give name ad address of previous operator	EXXON CORPORATED		
•		, P.O. 150	0x 1600, Midland, Tx 79702
L. DESCRIPTION OF W.	11/20 M		
EUMONT GA-	S Com 3 Well No. Pool Name	e, including Formation MONT GAS	Kind of Lease State (Federal) or Fee Q/ QQ 2987 444
ocation			TI-STEIT. NM
Unit Letter	: 6 60 Feet From	The North Line and 6	60 Feet From The CAST Line
Section 35 To	ownship 20-5 Range 3	7 F	4
			County County
ince of Authorized Transporter of	RANSPORTER OF OIL AND N	NATURAL GAS	
	or condensate	Address (Give address to which	h approved copy of this form is to be sent)
ume of Authorized Transporter of	Casinghead Gas or Dry Gas		/
well produces oil or liquids,	CARBON & GASOLINE CO.		h approved copy of this form is to be sent) FT: FT: WORTH, TX 76102
c location of tanks.	Unit Sec. Twp.	Rge. Is gas actually connected?	When ?
is production is commingled with	that from any other lease or pool, give con	Pes	11.1.91
COMPLETION DATA		ministring ofder number:	
Designate Type of Complete	ion - (X)	eli New Weli Workover	Deepen Plug Back Same Res'v Diff Res'v
Spudded	Date Compl. Ready to Prod.		Deepen Plug Back Same Res'v Diff Res'v
		Total Depth	P.B.T.D.
ations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
orations			Tubing Depth
			Depth Casing Shoe
1101 = 0	TUBING, CASING A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
			SACKS CEMENT
FST DATA AND DECV			
" " " " (I est must be often	EST FOR ALLOWABLE		
" " " " (I est must be often	EST FOR ALLOWABLE recovery of total volume of load oil and m Date of Test		e for this depth or be for full 24 hours
First New Oil Run To Tank	Date of Test	Pr cu: thod (Flow, pump, 8	e for this depth or be for full 24 hours.) as lift, etc.
First New Oil Run To Tank	r recovery of total volume of load oil and n		as igi, etc.,)
First New Oil Run To Tank	Date of Test	Process that (Flow, pump, 8) Casing tree.	e for this depth or be for full 24 hours.) as lift, etc.,
irst New Oil Run To Tank of Test Prod. During Test	Date of Test Tubing Pressure	Pr ca: thod (Flow, pump, 8	as igi, etc.,)
First New Oil Run To Tank of Test Prod. During Test WELL	Date of Test Tubing Pressure	Process that (Flow, pump, 8) Casing tree.	Choke Size
First New Oil Run To Tank of Test Prod. During Test WELL	Date of Test Tubing Pressure	Process that (Flow, pump, go	Choke Size Gas- MCF
First New Oil Run To Tank of Test Prod. During Test WELL Prod. Test - MCF/D	Tubing Pressure Oil - Bbls. Length of Test	Processing Free. Casing Free. Water - Bbls. Bbls. Condensate/MMCF	Choke Size
Prod. During Test WELL Prod. Test - MCF/D Method (pitot, back pr.)	Tubing Pressure Cil - Bbls. Length of Test Tubing Pressure Cily - Bbls.	Process that (Flow, pump, go	Choke Size Gas- MCF
Prod. During Test WELL Prod. Test - MCF/D Method (pitot, back pr.)	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in)	Processing Free. Casing Free. Water - Bbls. Bbls. Condensate/MMCF	Choke Size Gas- MCF Gravity of Condensate
Prod. During Test WELL Prod. Test - MCF/D Method (pitot, back pr.) PERATOR CERTIFIC. by certify that the rules and regulation have been complied and the pitot and th	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE stions of the Oil Conservation	Processing Free Free Free Free Free Free Free Fre	Choke Size Gas- MCF Gravity of Condensate Choke Size
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- NSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.) Separate Form C-104 must be filed for each pool in multiply completed wells.