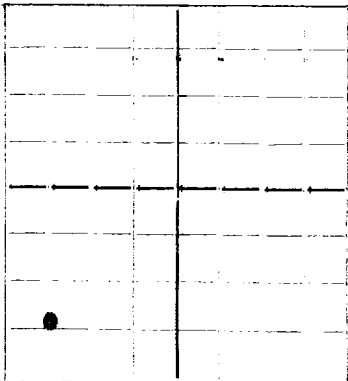


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation **Tulsa, Oklahoma**

Company or Operator Address

R.R. Bell F Well No. **5** in **SW SW** of Sec. **56** T. **20S**

Lease

R. **56E** N. M. P. M. **Eunice** Field. **Lea** County.

Well is **1980'** feet south of the North line and **1980'** feet west of the East line of **SW SW**

If State land the oil and gas lease is No. **B-280** Assignment No. _____

If patented land the owner is _____ Address _____

If Government land the permittee is _____ Address _____

The Lessee is **Gulf Oil Corporation** Address **Tulsa, Oklahoma**

Drilling commenced **5-15** 19 **37** Drilling was completed **6-5** 19 **37**

Name of drilling contractor **Leffland Brothers** Address **Tulsa, Oklahoma**

Elevation above sea level at top of casing **3552** feet.

The information given is to be kept confidential until **?** 19 _____

OIL SANDS OR ZONES

No. 1, from **5800'** to **5852'** No. 4, from _____ to _____

No. 2, from **Pay 5770'** to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **Rotary Hole** to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4"	52.75	8	Lapw.	263'				
7-5/8	22	8	Lapw.	1228				
5-1/2	17	10	**	5702				
** Bottom 59 jts. South Chester Lapweld, top 74 jts. National Seamless.								

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15-5/4	10-5/4	263'	263	Halliburton	Used 300# of calcium chloride	
9-7/8	7-5/8	1228	250	Halliburton	Used 500# of Aquagel	
6-3/4	5-1/2	3702	150			

PLUGS AND ADAPTERS

Heaving plug --Material _____ Length _____ Depth Set _____

Adapters --Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydrochloric Acid	1000	6-7-37	3852'	

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0'** feet to **3852'** feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **June 16,** 19 **37**

The production of the first 24 hours was **884** barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity. Be _____

If gas well, cu. ft. per 24 hours **870,000** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Driller _____ Driller _____

Driller _____ Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____ **Tulsa, Oklahoma** **July 15, 1937**

Place Date

day of _____ 19 _____ Name _____

Position **General Superintendent**

Notary Public Representing **Gulf Oil Corporation**

Company or Operator

My Commission expires _____ Address **Tulsa, Oklahoma**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	110'		Calechi & sand
	150		Red bed
	240		Red rock
	277		Red bed
	425		Red bed & shells
	773		Red bed, shells & red rock
	1210		Red rock
	1304		Anhydrite
	1450		Broken anhydrite and salt
	2658		Salt & anhydrite
	2693		Anhydrite & potash
	2778		Anhydrite
	XXX		XXX
	5516		Lime
	8852		Sandy lime

Formation Tops:

Anhydrite	1-210'
Salt Base	2650
Brown Lime	2950
Upper San Andres	3800
Pay	5770