

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HORRIS NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator

OXY USA Inc.

3. Address and Telephone No.

P.O. Box 50250 Midland, TX 79710 915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1837 FNL 1650 FEL SWNE Sec 4 T19S R37E

5. Lease Designation and Serial No

8910086960 - NM029141

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

East Eumont Unit

8. Well Name and No.

18

9. API Well No.

30-025- 05547

10. Field and Pool, or Exploratory Area

Eumont Yates 7 Rvrs Qn

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Frac
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD - 4025' PBTD - 3954' PERFS - 3753-3916'

MIRU PU 1/5/95, NDWH, NUBOP, REL PKR & POOH W/ TBG & PKR. RIH & TAG @ 3948'. RIH W/ RTTS PKR & TBG, TEST TO 8000#, HELD OK. FRAC W/ 17000gal X-LINKED GELLED 2% KCL W/ 38000# 12/20 SAND, MAXP-5100#, ISIP-3000#. RIH W/ COIL TBG & TAG SAND @ 2149', CLEAN OUT TO PBTD @ 3958', SWAB O-BO & 63-BW IN 5hrs. RIH W/ GUIBERSON G-6 PKR, 2-3/8" TBG, CIRC W/ PKR FLUID, SET PKR @ 3678', TEST CSG TO 500#, HELD OK, RDPU 1/12/95. PUT WELL BACK ON INJECTION @ 145 BWPD @ 800#.

14. I hereby certify that the foregoing is true and correct

Signed David Stewart Title Regulatory Analyst

Date 1/24/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

RECEIVED

UCC HUMAN
OFFICE