

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B 2656

7. Lease Name or Unit Agreement Name

State A-7

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☒

DEEP
RESVR ☒

OTHER ☐

2. Name of Operator

Lewis B. Burleson, Inc.

8. Well No.

2

3. Address of Operator

P.O. Box 2479, Midland, TX 79702

9. Pool name or Wildcat

Eumont (YTS-7R-Q)

4. Well Location

Unit Letter J : 1650 Feet From The South Line and 1650 Feet From The East Line

Section 7

Township 19-S

Range 37-E

NMPM

Lea

County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

8/17/89

13. Elevations (DF & RKB, RT, GR, etc.)

3706 GR

14. Elev. Casinghead

15. Total Depth

16. Plug Back T.D.

3940

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Queen

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

GR-Neutron

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	312	12 3/4	225 sx	
5 1/2	14#	4085	7 7/8	185 sx	

24.

LINER RECORD

25.

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3700	

26. Perforation record (interval, size, and number)

3564-3756 24 holes (.48)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3564-3756

Acid 2500 15% NEFE

28.

PRODUCTION

Date First Production 8/17/89		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut in	
Date of Test 8/17/89	Hours Tested 24	Choke Size 14/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 148	Water - Bbl. 8	Gas - Oil Ratio --
Flow Tubing Press. 84	Casing Pressure 96	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 148	Water - Bbl. 8	Oil Gravity - API - (Corr) ---	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented

Test Witnessed By

Wayne Jarvis

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Steve Burleson

Title

Vice President

Date 8-18-89

24 Eumont GRM

RECEIVED

AUG 21 1989

**OCD
HOBBS OFFICE**