

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)3 : 33

COMPANY Amerada Petroleum Corporation & Shell Oil Co. - Drawer D, Monument, New Mexico  
(Address)

LEASE State "EU" Gas Unit WELL NO. 1 UNIT G S 8 T 19-S R 37-E

DATE WORK PERFORMED 1/30-31/57 & 2-1-57 POOL Emont

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other Completion

Detailed account of work done, nature and quantity of materials used and results obtained.  
3854' TD - 3851' DOD - After setting 5 1/2" OD Casing at 3853', perforated casing from 3697' to 3724', 3730' to 3760', 3770' to 3788', 3796' to 3806', 3814' to 3824' & 3832' to 3845' with 216 Welox jet shots. Acidized above perforations with 1000 gallons 15% LST Halliburton acid followed with 20,000 gallons Famariss 24 gravity refined oil & 20,000# Sand with 216 3/4" OD rubber balls. Pumped in 5000 gallons, used 70 balls, 5000 gallons, 70 balls, 5000 gals., 76 balls & 5000 gallons. Maximum tubing pressure 5100#, minimum tubing pressure 4200#, overall injection rate 11.3 bbls. per minute. Final pressure 3000#. Flushed with 112 bbls. crude oil. Pulled 3 1/2" tubing & packer. Ran 121 jts. 2-3/8" OD Tubing set at 3769', tubing perforations from 3765' to 3769', Quiberson KVL-30 packer set at 3510'. Pulled swab 2 trips & well started flowing. Absolute open flow potential 11,250,000 cubic feet of gas per day.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name E. J. Fischer  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Barber Craig  
Position Foreman  
Company Amerada Petroleum Corporation