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5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1651

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name State "F"
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>19S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Eunice Monument Grayburg-San Andre
15. Elevation (Show whether DF, RT, GR, etc.) 3673' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRUPU. Install BOP. TOH with PE and 2 3/8" tubing at 3931'.
- TIH with 7" RBP, packer and 2 7/8" workstring. Set RBP at ± 3700', above perfs at 3750'-3839', and pressure test. Raise packer and pressure test 7" casing to surface. Cement squeeze any leaks. WOC, drill out, and retest.
- TIH with 6 1/4" bit, 7 3/4" underreaming sub, and 2 7/8" workstring. Lower bit below casing shoe at 3866', then open sub. Underream open hole from 3866' to 3923'. Circulate hole clean. Close sub and clean out fill to 3940'. TOH with bit. Utilize bull-dog bailer, if necessary, to clean out fill.
- TIH with treating packer. Set packer at ± 3650'. Pressure backside to 500#.
- Stimulate Grayburg perfs at 3750'-3839' and open hole at 3866'-3940' with 3000 gallons 15% NEFE acid and 110 gallons NL Checker-Sol mutual solvent. Pump at 12 BPM, 3500#, in 2 stages of 4000 gallons each. Drop 800# rock salt in 50 bbls. brine water between the stages. Flush with water to packer. SD pumps.
- Release packer and TOH.
- TIH with PE. ND BOP. BOP. RDP. Place well on test. (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 397-3571

SIGNED Eddie W. Seay TITLE Hobbs Area Superintendent DATE 12/5/88

APPROVED BY Oil & Gas Inspector TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- 3) After load is recovered, pump barium scale inhibitor down tubing-casing annulus. Use a total of 220 gallons Malco's Visco 3920 scale inhibitor, 25 gallons of demulsifier, and 600 bbls. fresh water. Pump as follows:
- A. Pump 50 BW mixed with 5 gallons demulsifier;
 - B. Pump 100 BW and 110 gallons Visco 3920, then 75 BW and 5 gallons demulsifier;
 - C. Pump 50 BW and 55 gallons Visco 3920, then 75 BW and 5 gallons demulsifier;
 - D. Pump 50 BW and 55 gallons Visco 3920, then 200 BW and 10 gallons demulsifier.
- 9) SI well 2 days. POB. Test well. Monitor phosphate counts.