Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05815

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: NORTH MONUMENT GRAYBURG/SA UNIT BLK. 23

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator: AMERADA HESS CORPORATION

8. Well No. 14

3. Address of Operator: POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

9. Pool name or Wildcat: EUNICE MONUMENT G/SA

4. Well Location
Unit Letter N : 660 Feet From The SOUTH Line and 1977 Feet From The WEST Line

Section 34 Township 19S Range 37E NMPM LEA County

10. Elevation (*Show whether DF, RKB, RT, GR, etc.*)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: CASING INTEGRITY TEST. ☒	

12. Describe Proposed or Completed Operations (*Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work*) SEE RULE 1103.

NMGSAU #2314 08-26-93 Thru 08-31-93

DA&S Well Service rigged up pulling unit. TOH w/1-1/4" x 16' polish rod w/1-1/2" x 8' polish rod liner, 1: 3/4" x 2' pony rod, 1: 3/4" x 8' pony rod, 151-3/4" sucker rods, and a 2" x 1-1/2" RWBC sucker rod pump. TOH w/2-3/8" mud anchor and perf. sub, 2-3/8" SN, and 123 jts. of 2-3/8" tubing. Removed wellhead and installed BOP. TIH w/4-3/4" skirted bit on 126 jts. of 2-3/8" tubing. Tagged top of fill at 3,885' for a total of 5' of fill in the hole. TOH w/tubing and bit. TIH w/5-1/2" RBP on 121 jts. of 2-3/8" tbg. Set RBP at 3,750' and attempted to circulate casing clean. Casing would not circulate. TOH w/tubing. TIH w/retrieving tool and Model "R" double grip packer on 117 jts. of 2-3/8" tbg. Set packer at 3,672'. Attempted to test RBP w/no results. Attempted to test casing and found wellhead leaking. Moved and reset RBP at 3,670'. Reset packer at 3,645'. Tested RBP to 580 psi. Pressure decreased to 500 psi in 12

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Staff Assistant DATE 09-01-93

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

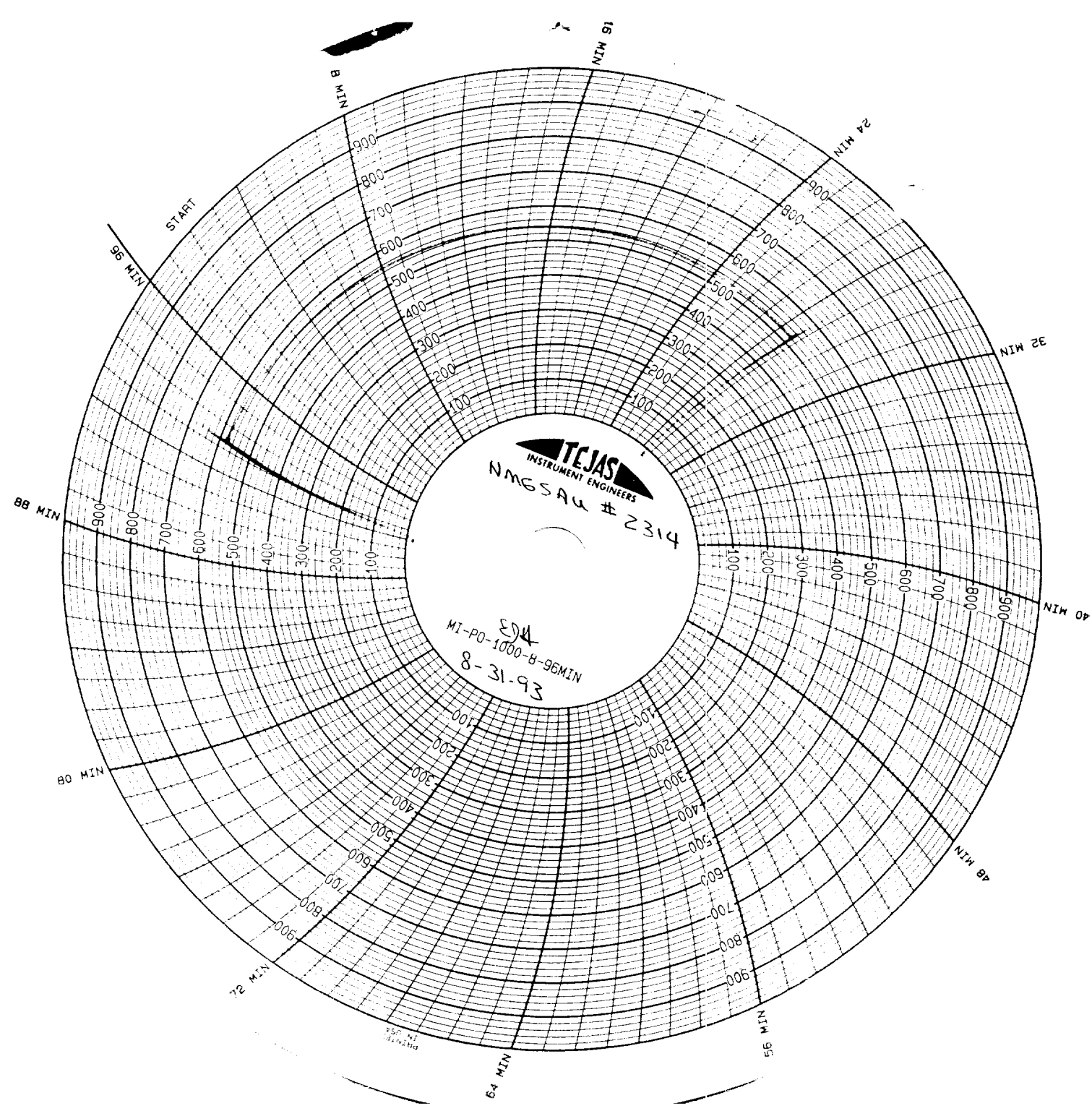
(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE DATE SEP 27 1993

CONDITIONS OF APPROVAL, IF ANY:

minutes. Dropped SV and tested tbg. to 1,500 psi. Pressure decreased to 900 psi in 12 minutes. Fished SV. Removed 6" 900 manual BOP and adapter flange and installed a new 8-1/8" Hinderliter adapter flange and a 6" 900 manual BOP. Pressure tested casing from 0' to 3,670' and pressure decreased from 570 psi to 420 psi in 17 mins. TOH with 116 jts. 2-3/8" tbg., SN, and model "R" packer. TIH with a 5-1/2" model "R" packer, SN, and 116 jts. 2-3/8" tbg. Hydrotested tubing in hole to 3,000 psi above slips. Found two tubing collars with leaks. Set packer at 3,645' and pressure tested casing from 3,645' to 3,670'. Pressure decreased from 560 psi to 480 psi in 4 mins. Released packer, released RBP at 3,670' and reset RBP at 3,620'. Set packer at 3,614' and pressure tested casing from 3,614' to 3,620'. Pressure decreased from 620 psi to 440 psi in 21 mins. Released packer, released RBP and reset RBP at 3,590'. Set packer at 3,585' and pressure tested casing from 3,585' to 3,590'. Pressure decreased from 640 psi to 520 psi in 3 mins. Suspect packer or RBP is leaking. Released packer, released RBP and TOH with 113 jts. 2-3/8" tbg., SN, model "R" packer and lok-set RBP. Visually inspected packer and RBP and was unable to find reason for leak. TIH with a redressed 5-1/2" lok-set RBP, retrieving tool, redressed model "R" packer and SN on 116 jts. 2-3/8" tbg. Set RBP at 3,670', set packer at 3,645' and pressure tested casing from 3,645' to 3,670'. Pressure decreased from 550 psi to 270 psi in 6 minutes. Circulated casing with 90 bbls. fresh water and pressure tested casing from 3,645' to 3,670'. Pressure decreased from 600 psi to 420 psi in 5 mins. Pressure tested casing above model "R" packer from 0' to 3,645' and pressure decreased from 575 psi to 525 psi in 30 mins. Checked surface-production casing annulus and found no pressure or flow. Released packer, released RBP and TOH with 116 jts. 2-3/8" tbg., SN, Model "R" packer, retrieving tool and lok-set RBP. TIh with a 2-3/8" SN, 1 jt. 2-7/8" Salta lined tbg., 4 jts. 2-3/8" tbg., 5-1/2" Baker TAC, with 35,000# shear pins, and 118 jts. 2-3/8" tbg. Removed 6" 900 manual BOP and 8-1/8" Hinderlieter adapter flange and installed tubinghead packing and slip assembly. Set TAC at 3,669', with 12,000# tension and SN at 3,825'. TIH with a 2" x 1-1/4" x 10' pump #A-1140, 151 3/4" sucker rods, 3/4" x 8' pony rod, 3/4" x 2' pony rod, 3/4" x 6' pony rod and a 1-1/4" x 16' polished rod with a 1-1/2" x 8' liner. Loaded tubing with fresh water and checked pump action. Cleaned location and rigged down pulling unit. Resumed prod. well.

Test (24 Hour): 3 BOPD, 16 BWPD, and 141 MCFD


START
8 MIN
16 MIN
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56 MIN
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72 MIN
80 MIN
88 MIN
96 MIN
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TEJAS
INSTRUMENT ENGINEERS
NMGSAU # 2314
MI-PO-1000-R-96MIN
8-31-93