

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Tidewater Oil Company Box 547 Hobbs, N. Mex.
(Address)

LEASE T. Anderson WELL NO. 2 UNIT I S 8 T 20S R 37E
DATE WORK PERFORMED 1-10-58 to 1-17-58 POOL Monument

This is a Report of: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Results of Test of Casing Shut-off
<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Remedial Work
	<input type="checkbox"/> Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Set Baker GI retainer @ 3760'. Pumped 100 sks. Inferno cement into Perf. @ 3766-80'. Max. pres. 900 psi, min. zero psi. Pulled 2-1/2" tubing & dumped lak. cement on top of plug. Estimated top of cement 3755'. WOC. Perf. 7" csg. 3704-3725 w/ 1/4 jets/ft. by Lane Wells. Ran 2" tubing & packer. Set 2" @ 3720 & Packer @ 3647'. Swabbed to flowing. Flowing 129.60 BOPD on 1/4" choke. Based on 43.20 BO in 8 hrs.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
DF Elev. 3550 TD 3880 PBD 3784 Prod. Int. 3766-80 Compl Date 11-12-36
Tbng. Dia 2" Tbng Depth 3775 Oil String Dia 7" Oil String Depth 3804
Perf Interval (s) 3766-80
Open Hole Interval _____ Producing Formation (s) Grayburg

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>12-2-57</u>	<u>1-17-58</u>
Oil Production, bbls. per day	<u>0</u>	<u>129.60</u>
Gas Production, Mcf per day		<u>82,814</u>
Water Production, bbls. per day	<u>140</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.		<u>639</u>
Gas Well Potential, Mcf per day		

Witnessed by _____ (Company)

OIL CONSERVATION COMMISSION

Name [Signature] Title _____ Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature] Position Area Supt. Company Tidewater Oil Company