

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) Shut of gas	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico  
(Place)

May 16, 1956  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation (Company or Operator) H. T. Orsutt "D" Well No. 1 in B (Unit)

NW 1/4 NE 1/4 of Sec. 13, T. 20-S, R. 36-E, NMPM., Momant Pool

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In order to increase production it is proposed to shut off gas and acid treat as follows:

1. Pull tubing, rods and pump.
2. Run 2-3/8" tubing, retrievable bridge plug and parent packer and straddle perforated interval from 3722-3733'. Swab and test.
3. Open tubing-casing annulus and test for gas from upper perforations from 3669-3680'. Pull tubing and straddle tools.
4. Squeeze cement perforations showing production of gas. Drill out cement, retainer and bridge plug. Clean out to plug back total depth.
5. Run tubing with hookwall packer and hydraulic holddown, set packer in base of 5-1/2" casing. Swab and test.
6. If warranted treat with 1000 gallons 15% NE acid. Swab and test.
7. Pull tubing, packer and holddown. Rerun tubing, rods and pump.

MAY 18 1956

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION  
By *C. M. Lundy*  
Title Engineer District

Gulf Oil Corporation  
Company or Operator  
By *E. J. Jay*  
Position Area Supt. of Prod.  
Send Communications regarding well to:  
Name Gulf Oil Corporation  
Address Box 2167, Hobbs, New Mexico