

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
0	650	650	Red bed & Anhydrite
650	2154	1504	Anhydrite
2154	3541	1387	Anhydrite & Salt
3541	4178	637	Anhydrite
4178	4392	214	Anhydrite & Lime
4392	4671	279	Lime & Chert Streaks
4671	9317	4646	Lime & Shale
9317	9395	78	Lime & Sand
9395	9445	50	Lime
9445	9662	217	Lime, Chert & Sand
9662	10487	825	Lime & Sand
10487	10785	298	Lime & Shale
10785	11530	745	Lime & Shale
11530	12287	757	Lime & Sand
12287	12342	55	Shale & Sand
12342	12526	184	Lime & Shale
12526	12531	5	Lime, Shale & Chert
12531	12631	100	Lime & Chert
12631	12669	38	Lime, Sand, Chert
12669	12671	2	Lime & Sand
12671	12715	44	Shale & Sand
12715	13000	285	Shale & Lime
13000	13067	67	Shale, Lime, Chert
13067	13312	245	Lime & Shale
13312	13734	422	Lime, Sand & Shale
13734	13956	222	Shale & Sand
13956	14157	201	Lime & Shale
14157	14823	666	Chert & Lime
14823	14952	129	Shale
14952	14985	33	Shale & Lime
14985	15028	43	Lime
15028	15040	12	Dolomite
	15040		T.D.

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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

- DST #1-9335-9445 Op 3', Rec. 60' GCM, 270' GC & SWCM, 300' Muddy GC Salty Sul Wtr.
FP 74-330, ISI 3764/30" FSI 3306/30"
- DST #2-9590-9705, OP 1'10" Rec 125' Sli GCM, FP 158-185 ISI 361/30" FSL 374/40"
- DST #3-10245-360 Op 30" Rec 125' Mud FP 74-101 ISI (not reported) FSI 235/30
- DST #4-10240-487 Op 3' Rec 840" HG & SOCM + 1/2 gal SW FP 219-598 ISI 4644/30"
FSI 4391/30"
- DST #5-13215-396 Pkr failed, had some GIDP, 592' GCM
- DST #6-13140-396 Pkrs. failed 3 times, No test Rec 1012' Sli GCM
- DST #7-13282-416 Pkr failed after 2' 50", GTS 45" @ 620 MCFPD Rec 2000' HGCWC, 4150' HGCM
2950' M (No tr of Dis, oil or SW) FP 1115-1272, ISI 5733/30" Still bldg.
- DST #8-13425-500. Op 2'35", fair blow Rec 2500 SGCWC, 5590' SGCSW IF 1291, FF 3650,
SIP 7030/30"
- DST #9-13693-839 Pkr failed Rec 3000' GCWS, 740 GCM
- DST #10-13674-839 OP 49" Wtr Cus to sur 37" top hole press. 1200#/23" (after tool SI)
Rec 90' Dark green M&GC Dist. 450' Straw colored Dist. FP 2088-3007, FSI
7468/2' 42" ISI 7449/30"
- DST #11-14760-985 Op 1'45" Rec 2000' GCWC + 180' GCM FP 1105-1154 FSI 1202/30"
- DST #12-14985-15035 Op 1' Rec 2000' GCWC w/tr Oil in top 30' 1/4 GCM FP 929-988
ISI 6325/30" FSI 6325/30"
- DST #13-15025-040 Op 4' (good Fair blow) Rec 2000' GCWC + 12,100* GC Salty Sul
wtr. FP 1222- 6305, ISI 63-5/30" FSI 6305/30"

FORMATION TOPS

- 8305 Bone Spring
- 11012 Basil Leonard
- 11343 Wolfcamp
- 12164 Canyon
- 12415 Strawn
- 12602 Bend
- 13960 Barnett
- 14125 L. Miss.
- 14779 Woodford
- 14958 Devonian