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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Wolfson Oil Company

Address
3206 Republic National Bank Tower Dallas, Texas

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name New Mexico "E" State	Well No. 2	Pool Name, including Formation Monument (G-SA)	Kind of Lease State, Federal or Fee State	Lease No. B-2209
Location Unit Letter E ; 2310 Feet From The North Line and 330 Feet From The West Line of Section 21 Township 19S Range 37E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line	Address (Give address to which approved copy of this form is to be sent) Midland, Texas				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Pet.Co.	Address (Give address to which approved copy of this form is to be sent) Tulsa, Okla.				
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 21	Twp. 19S	Rge. 37E	Is gas actually connected? When Yes Unknown

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded July 16, 1969	Date Compl. Ready to Prod. Sept 3, 1969		Total Depth 3985		P.B.T.D. 3967			
Elevations (DF, RKB, RT, GR, etc.) 3675 DF	Name of Producing Formation Grayburg		Top Oil/Gas Pay 3760		Tubing Depth 3950			
Perforations 3760-3957					Depth Casing Shoe 3977			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12	8 5/8		325		250			
7 7/8	5 1/2		3977		220			
	2		3950					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Sept 3, 1969	Date of Test Sept. 4, 1969	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 71	Water - Bbls. 5	Gas - MCF 204

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. E. Needman
(Signature)
Prod. Engr
(Title)
9-5-69
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY *[Signature]*
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply tested wells.