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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-869

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
Drawer "D", Monument, New Mexico 88265

4. Location of Well
UNIT LETTER **M** LOCATED **990** FEET FROM THE **South** LINE AND **610** FEET FROM **West** LINE OF SEC. **36** TWP. **19-S** RGE. **36-E** NMPM

7. Unit Agreement Name
8. Farm or Lease Name
State "F"

9. Well No.
6

10. Field and Pool, or Wildcat
Eunice-Monument (G-SA)

12. County
Lea

15. Date Spudded **5-31-73** 16. Date T.D. Reached **6-10-73** 17. Date Compl. **11-15-73** 18. Elevations (DF, RKB, RT, GR, etc.) **3591' DF** 19. Elev. Casinghead **3582'**

20. Total Depth **4050'** 21. Plug Back T.D. **3840'** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By
Rotary Tools **0-4050'** Cable Tools **-**

24. Producing Interval(s), of this completion - Top, Bottom, Name
Non Productive
Perfs. 3795' to 3810' - Grayburg-San Andres Zone

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Schlumberger: BHC, CNL-FDC, DLL, MLL-LL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	1010'	12-1/4"	400 sx.	None
7"	20#	3610'	8-3/4"	650 sx.	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5"	3561'	4049'	100 sx.	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
3862'-3874', 3892'-3916', 3928'-3933' - 2 SPF.
3932'-3946' - 1 SPF
CI Bridge plug at 3840'
3795'-3810' - 2 SPF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3862-3933'	4000 gals. 15% NE acid
3862-3933'	Squeezed w/100 sx. cement
3932-3946'	1000 gal. 15% NE-2000 gal. Mud A.
3795-3810'	1000 gal. 15% Unisol Acid

33. PRODUCTION

Date First Production **None** Production Method (Flowing, gas lift, pumping - Size and type pump) **Well T.A. pending further evaluation** Well Status (Prod. or Shut-in) _____

Date of Test _____ Hours Tested _____ Choke Size _____ Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Gas - Oil Ratio _____

Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **None** Test Witnessed By _____

35. List of Attachments
Inclination Report and copy of logs.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *M. C. Black* TITLE **Supver., Admin. Services** DATE **12-28-73**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 990'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1110'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2423'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2663'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3180'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3531'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburgen _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	990	990	Caliche & Red Bed				
990	1110	120	Anhydrite				
1110	2310	1200	Salt & Anhydrite				
2310	2423	113	Anhydrite & Dolomite				
2423	3531	1108	Sand, Dolomite & Anhydrite				
3531	4050	519	Dolomite				

INCLINATION REPORT

State "F" No. 6 Well

OPERATOR: Amerada Hess Corporation
P. O. Box 2040
Tulsa, Oklahoma 74102

LEASE NAME & NO: State "F" No. 6 Well

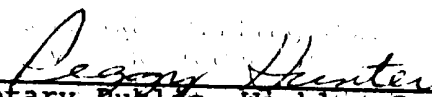
LOCATION: Sec 36-19S-36E, Lea County, New Mexico

DEPTH	INCLINATION
250	1/4
652	1/2
1010	3/4
1355	1/2
1743	1 1/4
2146	2
2365	2 3/4
2544	2 3/4
2606	2 1/2
2805	2
2952	1 1/2
3276	1
3496	3/4
3610	1/2
3875	1
4050	3/4

I, E. P. Leatherwood, President of Leatherwood Drilling Company, being first duly sworn, on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.


E. P. Leatherwood

SUBSCRIBED AND SWORN TO before me this 14th day of June, 1973.


Notary Public, Winkler County, Texas

(Seal)