

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-3558 & L-3678	
7. Unit Agreement Name	
Applied for	
8. Farm or Lease Name	
State 30 Com	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
Kelloil, Inc.

3. Address of Operator
900 Neil P. Anderson Bldg., Fort Worth, Texas 76102

4. Location of Well
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 30 TOWNSHIP 20S RANGE 35E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3714.7' Ground

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total depth - 865'. Ran 23 jts (867.39') 13-3/8" 48# H-40 ST&C surface casing set at 865 feet. Cemented by Halliburton with 375 sacks Halco Lite w/1/4#/sx. Flo-seal & 2% CaCl followed by 400 sacks Class "C" cement w/2% CaCl. Plug down at 10:30 A.M. 9-13-79. Circulated to surface approximately 100 sacks cement. Bumped plug with 500 psi. Released pressure and float held. WOC - 21 hrs. Tested casing and BOP to 1000 psi for 30 minutes and held ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

President of Hexagon, Inc.

TITLE Agent for Kelloil, Inc. DATE Sept. 21, 1979

Orig. Signed ☒

Jerry Sexton

Dist. I. Supv.

DATE

SEP 27 1979