

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  For

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINISH OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. Name of Operator  
Jake L. Hamon

3. Address of Operator  
611 Petroleum Building, Midland, Texas 79701

4. Location of Well  
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM  
THE West LINE, SECTION 5 TOWNSHIP 20-S RANGE 36-E NEPTA.

7. Unit Agreement Name

8. Form or Lease Name  
Klein

9. Well No.  
1

10. Field and Pool, or Wildcat  
North Osudo Morrow

15. Elevation (Show whether DF, RT, GR, etc.)  
3536.2' G.R.

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Set bridge plug and circulate with 10# gelled water.</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Tested Bone Springs perforations from 9726' to 9730'. Well making 6 B.W. per hour.
2. Unseated packer and circulated around with 400 bbls. of salt gelled water (10# brine water with 25# of salt gel per barrel). 12/10/81.
3. Pulled and layed down tubing.
4. Rigged up CRC Wire Line Co. and set Baker Cast Iron Bridge plug at 9700'. Dumped 35' of cement (6 sks) on bridge plug from 9655' to 9700'. 12/11/81.
5. Will finish plugging well with casing pullers.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cecil H Barton TITLE Production Engineer DATE 12/16/81

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 1981

CONDITIONS OF APPROVAL, IF ANY: