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Form C-105
Revised 11-1-83

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-1587

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Lea "A" State

2. Name of Operator
Gulf Oil Corp.

9. Well No.
4

3. Address of Operator
P.O. Box 670, Hobbes, NM 88240

10. Field and Pool, or Wildcat
San Andres

4. Location of Well
UNIT LETTER **0** LOCATED **330** FEET FROM THE **South** LINE AND **2310** FEET FROM

THE **East** LINE OF SEC. **29** TWP. **19S** RGE. **35E** NMPM

12. County
Lea

15. Date Spudded **4-24-84** 16. Date T.D. Reached **5-17-84** 17. Date Compl. (Ready to Prod.) **6-7-84** 18. Elevations (DF, RKB, RT, GR, etc.) **3739' GL** 19. Elev. Casinghead -

20. Total Depth **5922'** 21. Plug back T.D. **5870'** 22. If Multiple Compl., How Many **Single** 23. Intervals Rotary Tools Drilled By **0'-5922'** Cable Tools -

24. Producing Interval(s), of this completion - Top, bottom, Name
5756-5856 San Andres 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
CDL-CNH, DLL-MLL 27. Was Well Cored **Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1819'	12 1/4"	900 24	
5 1/2"	15.5	5920'	7 7/8"	1450 24	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5858'	-

31. Perforation Intervals (Interval, size and number)
5875.3' (plugged)
5756, 5764, 5834, 5860, 5856 w/1). 4" JAPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5756-5860	5300 gal 15% NEFE HCL, 15,000 gal 40% x-link pad, 167,000# ad, 30 PCNB

33. PRODUCTION

Date First Production **6-7-84** Production Method (Flowing, gas lift, pumping - Size and type pump) **pumping** Well Status (Prod or Shut-in) **Prod**

Date of Test	Hours Tested	Flow Rate	Eff. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-19-84	24	W.O.		137	75	119	547
Flow Test Press.	Casing Pressure	Calculated 24-Hour Rate		137	75	119	33.7°

14. Analysis of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By _____

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **James L. Howard** TITLE **AREA ENGINEER** DATE **6-26-84**

