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DISTRICT I
P.C. Box 1980, Hobbs, NM 88240
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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

80-10000

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator	Pool		WELL NO.	LOCATION			DATE OF TEST	SCHEDULED TEST - (X)	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS M.C.F.	GAS - OIL RATIO CU FT/BBL
	Eumont Yates Seven Rivers Queen (Pro Gas)			U	S	T							R	WATER BBL.		
American Nat'l Keohane Com	1	C	18	19S	37E	3/8/92	P	NONE	30	---	24	1	---	0	203	---
	2	G	18	19S	37E	3/8/92	F	NONE	35	---	24	0	---	0	396	---
O.L. Coleman	3	A	17	21S	36E	3/4/92	F	NONE	20	---	24	0	---	0	235	---
	6	B	17	21S	36E	3/17/92	P	NONE	20	---	24	50	---	0	889	---
N.M. "C" State NCT-6	1	J	6	19S	37E	3/8/92	F	NONE	40	---	24	0	---	0	32	---
	2	P	6	19S	37E	3/8/92	P	NONE	40	---	24	0	---	1	70	70000

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature S. D. Uyeno

Printed name and title S. D. Uyeno Clerk

Date 04/10/92 Telephone No. 397-3571