

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-56264

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

8. Well Name and No.

North Lea Federal 6

9. API Well No.

30-025-31719

10. Field and Pool, or Exploratory Area

Quail Ridge Delaware

11. County or Parish, State

Lea NM

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Read & Stevens, Inc.

3. Address and Telephone No.

P. O. Box 1518 Roswell, NM 88202 505/622-3770

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

533' FNL & 2094' FEL Unit B
Sec 10-T20S-R34E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Run Casing
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD intermediate hole @ 5,000'. Run 29 jts of 8 5/8" 32# MT-90 ST&C csg on bottom and 95 jts of 8 5/8" 32# J-55 ST&C csg on top. Set 8 5/8" csg @ 5,000' w/ DV tool @ 3,872'. Cmt csg w/ 400 sx of Premium Plus cmt on first stage open DV tool and circulate 3 1/2 hrs. Circulated 80 sx of cmt to surface. Cmt second stage w/ 720 sx of Halliburton light tailed w/ 200 sx of Premium Plus. Cmt did not circulate to surface. WOC 11 hrs and run temperature survey, survey was misrun and did not indicate top of cmt. RIH w/ 1" pipe down 8 5/8" annulus and tag cmt @ 235', pump 125 sx of Class C w/ 2% CaCl and circulate cmt to surface. WOC and install BOP's, test BOP's to 2000 psi-OK. Continue drilling operations.

14. I hereby certify that the foregoing is true and correct

Signed John C. Maxey, Jr. Title Petroleum Engineer Date 9-21-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: