Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33236

5. Indicate Type Of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

7. Lease Name or Unit Agreement Name: THEODORE ANDERSON

2. Name of Operator: Chevron U.S.A. Inc.

8. Well No.: 10

3. Address of Operator: P.O. Box 1150, Midland, TX 79702

9. Pool name or Wildcat: WEIR-BLINEBRY

4. Well Location
Unit Letter p : 990 Feet From The South Line and 515 Feet From The East Line

Section 8 Township 20S Range 37E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl.(Ready to Prod.)	13. Elevations(DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
1/22/96	2/9/96	3/18/96	3534' GL	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
6950'	6565'			Rotary	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 5674'-5694' Blinebry

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: Litho Density Comp Neutron

22. Was Well Cored: No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1123'	12-1/4"	610 SX - SURF	
5-1/2"	15.5	6950'	7-7/8"	460 SX - SURF	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	5612'	

26. Perforation record (interval, size, and number)
5674'-5694' w/2JHPF

27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5674'-5694'	48 BBLS 15% HCL

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
2/27/96	Flowing	Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/31/96	24	12/64		396	481	0	1215

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
350#			396	481	0	46.5

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By

30. List Attachments: Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J.K. Ripley Printed Name J. K. Ripley Title Tech Assis Date 4/1/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy 1080'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1174'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2393'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2445'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2711'	T. Devonian	T. Menefee	T. Madison
T. Queen 3083'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3469'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3714'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5109'	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5185'	T. Ellenburger	T. Dakota	T.
T. Blinebry 5574'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6293'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6556'	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 5674' to 5694' No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3. from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1080	1080	Sandstone, Shale				
1080	1174	94	Anhydrite				
1174	2393	1219	Salt, Anhydrite				
2393	3083	690	Dolo,Sandstone,minor Anh				
3083	3469	386	Sandstone, Dolomite				
3469	5109	1640	Dolomite				
5109	5185	76	Sandstone, Dolomite				
5185	6293	1108	Dolomite,minor Sandstone				
6293	6556	263	Sandstone, Dolomite				
6556	6950	394	Dolomite				