

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-34758

Indicate Type of Lease
STATE FEE

State Oil & Gas Lease No.
A - 1375 - 45

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name
Lisa State

Type of Well:
OIL WELL GAS WELL OTHER

Well No.
3

Name of Operator
Xeric Oil & Gas Corporation

Pool name or Wildcat
Eumont Y-SR-Q

Address of Operator
P. O. Box 352, Midland, Texas 79702

Well Location
Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line
Section 19 Township 20S Range 36 28E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3630' GR

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/26/99 - Begin Drilling 7 7/8" hole w/ Brine mud

12/31/99 - DST # 1 - 3986' - 4028' - Recovered 7.9 bbls of total fluid - 3 bbls slightly gas cut mud + 3.2 bbls mud cut water + 3.6 bbls water - GTS in 23 min's - BHP = 1000 psi - sampler contained 390 psi - 1.12 C.F. gas + 1400 cc water

01/02/00 - RIH w/ 104 jts - 5 1/2" - 17# - K55 casing - 4204' set @ 4200' (TD) - cement w/ 435 sx (65-35:6) class "c" + 5% salt + 1/4 #/sx celloflake - tail w/ 450 sx Class "c" 0.5% FL-25 + 0.2% CD-32 + 0.1% SMS - circulated 100 sx cement to pit

READY TO BEGIN COMPLETION ATTEMPT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael G. Mooney TITLE Consulting Engineer DATE 01-03-00

TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915/683-3171

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

✓

