

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-35906

Indicate Type of Lease
STATE FEE

State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL GAS WELL OTHER

Name of Operator
Trilogy Operating, Inc.

Address of Operator
P.O. Box 7606, Midland Texas 79708

Lease Name or Unit Agreement Name
Topaz

Well No.
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Pool name or Wildcat
Nadine: Drinkard-Abo

Well Location
Unit Letter C : 400 Feet From The North Line and 2050 Feet From The West Line
Section 25 Township 19S Range 38E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3589 GR

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER:

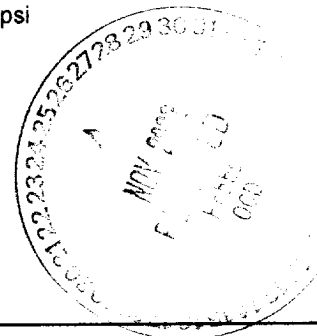
SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ANBANDONMENT
CASING TEST AND CEMENT JOB
OTHER: Test Drinkard Formation

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/02/02 - Begin test of Drinkard Formation - perforate from 7008' - 7020' & 7030' - 7035' w/ 2 spf - total 36 holes
8/05/02 - Attempt acid breakdown to 7500 psi - unable to breakdown perforations - run log perfs are as reported - tight
8/06/02 - Add Drinkard perforations from 7060'-7065' & 7080'-7092' - total 34 holes , 2 spf - acidize w/ 2500 gals 15% NEFE swab trace of oil & gas
8/09/02 - Reacidize Drinkard perforations w/ 8000 gals 15% NEFE - Swab back load
8/12/02 - Frac down 2 7/8" tbg w/ 95,835" 20/40 frac sand + 66,000 gals Borate gel @ 19 bpm & 7800 psi
8/13/02 - Clean out frac sand - decide to recover load w/ pumping unit
8/14/02 - Run rods and pump , install pumping unit & electricity - begin recovering load @ 6:00 PM
9/03/02 - Continued rod failure - replace rod string - 600 bbls of load remaining to be recovered
9/28/02 - Recovered load - well is producing 3 BO + 30 BW + 15 MCF - Drinkard is non-commercial SWI for evaluation - prepare to test addn'l zones - T&A wellbore

ACCUMULATED OIL FROM TEST OF DRINKARD IS 87 BBLS



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael G. Mooney

TITLE Petroleum Engineer

DATE 11-05-02

TYPE OR PRINT NAME Michael G. Mooney

TELEPHONE NO. 915-686-2027

(This space for State Use)

ORIGINAL SIGNED BY
GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY

DATE NOV 25 2002

CONDITIONS OF APPROVAL, IF ANY:

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C
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