

Grid area for well location. Marked with 'X' in the top right corner.

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Texas Company

(Company or Operator)

C. H. Weir "B"

(Lease)

Well No. 1, in SE 1/4 of NE 1/4, of Sec. 11, T. 20-S, R. 37-E, NMPM.

Wildcat

Pool,

Lea

County.

Well is 1984 feet from North line and 660 feet from East line

of Section 11. If State Land the Oil and Gas Lease No. is ---

Drilling Commenced February 28, 1953. Drilling was Completed September 28, 1953.

Name of Drilling Contractor Thompson and Carr

Address 139 Allen Building, Midland, Texas

Elevation above sea level at Top of Tubing Head 3600 DF. The information given is to be kept confidential until 1953.

OIL SANDS OR ZONES

No. 1, from --- to ---. No. 4, from --- to ---.
No. 2, from --- to ---. No. 5, from --- to ---.
No. 3, from --- to ---. No. 6, from --- to ---.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from --- to --- feet.
No. 2, from --- to --- feet.
No. 3, from --- to --- feet.
No. 4, from --- to --- feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	36#	New	1447'	Hallib.	---	---	---
7 5/8"	26#	New	3756'	Hallib.	---	---	---
5 1/2"	17#	New	7992'	Hallib.	---	6856'-6896'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2"	9 5/8"	1455'	850	Howco	---	---
8 1/2"	7 5/8"	3765'	600	Howco	---	---
6 3/4"	5 1/2"	8000'	750	Howco	---	---

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was drilled to a total depth of 9671' plug back depth 6898'. 5 1/2" casing was perforated from 6856'-6896' with 4 shots per foot and formation was treated with 500 g llons mud acid and 2000 gallons of 15% regular acid.

Result of Production Stimulation Swabbed and flowed 150 bbls. of oil cut 9% water in 19 1/2 hours.

Depth Cleaned Out 6898'

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 9671 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing **September 30**....., 19**53**

OIL WELL: The production during the first 24 hours was 264.84 barrels of liquid of which 100 % was oil; --- % was emulsion; --- % water; and --- % was sediment. A.P.I. Gravity 32.6

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3960	(See	C-105 filed your office April 28, 1953.)				
3960	8033	5073	Lime & Chert				
8033	8107	74	Lime & Shale				
8107	8202	95	Lime				
8202	9386	1184	Lime & Shale				
9386	9618	232	Sand & Shale				
9618	9671		Sand & Shale				
	9671		Total Depth				
	6898		Plug Back Depth				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records, so far as furnished.

October 1, 1953

.....
(Date)

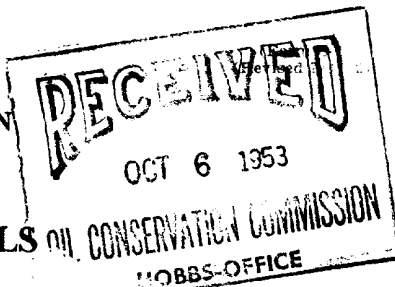
Company or Operator The Texas Company
Name W. H. Lawrence

Address... **Box 1270, Midland, Texas**.....
Position or Title... **Asst. Dist. Supt.**.....

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Acid Job (Other)	

October 1, 1953

(Date)

Midland, Texas

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

The Texas Company

(Company or Operator)

C. H. Weir "B"

(Lease)

Thompson and Carr

(Contractor)

Well No. 1 in the SE 1/4 NE 1/4 of Sec 11

T. 20-S, R. 37-E, NMPM, Wildcat

Pool, Lea

County.

The Dates of this work were as follows: September 28, 1953

Notice of intention to do the work (was) ~~was~~ submitted on Form C-102 on September 23, 1953

(Cross out incorrect words)

and approval of the proposed plan (was) ~~was~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

FBTD: 6898'-Lime

5 1/2" casing set at 8000'.

Formation was treated through perforations from 6856' to 6896' with 2000 gallons of low surface tension acid. Well swabbed and flowed 150.8 bbls. oil cut 9% water.

Witnessed by _____ (Name) _____ (Company) _____ (Title)

Approved: OIL CONSERVATION COMMISSION

(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Otto Cabaness

Position Asst. Dist. Supt.

Representing The Texas Company

Address Box 1270, Midland, Texas