## NEW MEXICO OIL CONSERVATION COMMISSION

December   Mans of Reservoir or Pool   Type of Frod   Mothed of Prod   Frod   F				POUTUEWEI	NEW MEXICO PA			T.T.	11
Same of Reservoir or Fool (311 or Gas) Flow, Art Lift (Top or Gas) General State (150 or Gas) General Flow, Art Lift (Top or Gas) General Flow, Art Lift (Top or Gas) General								3	
Name of Reservoir or Pool   Cill or Gas   Proof, Method of Prod   Tog or Cas   Cill or Gas   Cill or Gas   Prow, art Lift   Tog or Cas   Cill or Gas   Cil		Unit 3	Sec	16	Twp 20-5	Rge	37-8	County	Les
Depart   Compound	01 ((022	Name of Re	servoir (	or Pool	1				Choke Size
Pump   Teg.   Pump   Teg.   Pump   Teg.   Pump   Pump   Teg.   Pump	Upper Kompl								•
FLOW TEST NO. 1  Both zones shut-in at (hour, date): 11:00 M, 8-16-64  Well opened at (hour, date): 11:00 M, 8-17-64  Well opened at (hour, date): 11:00 M, 8-17-64  Indicate by (X) the zone producing	Lower	omment - T	abb		017	Pemp	230	6.	•
Both zones shut-in at (hour, date): 11:00 M, \$-16-64  Well opened at (hour, date): 11:00 M, \$-17-64  Well opened at (hour, date): 11:00 M, \$-17-64  Completion Completion Completion Indicate by (X) the zone producing.  Thessure at beginning of test.  Stabilized? (Yes or No).  Maximum pressure during test.  Size 320  Maximum pressure during test.  Size 320  Minimum pressure during test.  Size 40  Minimum pressure during test.  Size 40  Minimum pressure change an increase or a decrease?  Minimum pressure during test.  Minimum pressure during test (Maximum minus Minimum).  Minimum pressure change an increase or a decrease?  Total time on 24 Hrs.  Pressure change during test (Maximum minus Minimum).  Minimum pressure change an increase or a decrease?  Total time on 24 Hrs.  Pressure change during test (Maximum minus Minimum).  Minimum pressure change an increase or a decrease?  Total time on 24 Hrs.  Decrease  Minimum pressure change an increase or a decrease?  Total time on 24 Hrs.  Total Time on 25 Hrs.  Total time on 26 Hrs.  Minimum pressure change an increase or a decrease?  Total time on 25 Hrs.  Total time on 26 Hrs.  Total time on 26 Hrs.  Total time on 27 Hrs.  Total time on 28 Hrs.  Total time on 28 Hrs.  Total time on 29 Hrs.  Total time on 29 Hrs.  Total time on 29 Hrs.  Total time on 20 Hrs.  Total time	Compil				PION TEST	NO 1			
Well opened at (hour, date):  Indicate by (X) the zone producing				1					
Indicate by ( X ) the zone producing.  Stabilized? (Yes or No).  Stabilized? (Yes or No).  Maximum pressure during test.  Minimum pressure during test.  Minimum pressure during test.  Minimum pressure during test.  Minimum pressure change an increase or a decrease?  Minimum pressure during test.  Minimum pressure change an increase or a decrease?  Minimum pressure change an increa							<u></u>	1 1	
Pressure at beginning of test				•				•	-
Stabilized? (Tes or No)									
Maximum pressure during test									
Minimum pressure during test									
Pressure at conclusion of test	Maximum y	pressure du	ring tes		• • • • • • • • • • • • •	• • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •		
Pressure change during test (Maximum minus Minimum).  20 295  Was pressure change an increase or a decrease?	Minimum p	pressure du	ring tes	t		• • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	300	25
Was pressure change an increase or a decrease?	Pressure	at conclus	ion of to	est		••••••	• • • • • • • • • • • • • • • • • • • •	320	4,0
Well closed at (hour, date): 11:00 AM, 8-18-64 Production During Test: 33:10 bbls; Grav. 38; During Test Assistant District Superintendent Production During Test: 33:10 bbls; Grav. 38; During Test Assistant District Superintendent Production During Test: 33:10 bbls; Grav. 38; During Test Production Cas Production Cas Production Cas Production Cas Production Cas Production Cas Production During Test Assistant District Superintendent Production Cas Produ	Pressure	change dur	ing test	(Maximum )	minus Minimum)	••••••	• • • • • • • • • •	20	295
The closed at (hour, date):    Cas Production   Cas Produ	Was pres	sure change	an incr	ease or a	de <b>crease?</b>		al Time On	Increase	Deciroase
FLOW TEST NO. 2  Well opened at (hour, date): 11:00 AM, 8-19-64  Upper Completion Completic Indicate by ( X ) the zone producing. 1  Pressure at beginning of test. 340  Stabilized? (Yes or No). 10  Maximum pressure during test. 20  Minimum pressure during test. 20  A20  Pressure at conclusion of test. 20  Pressure change during test (Maximum minus Minimum). 320  Was pressure change an increase or a decrease? 10  Well closed at (hour, date) 11:00 AM, 8-20-64  Production 21 Froduction 22 Are. 11:00 AM, 8-20-64  Oil Production 22 Debresse 11:00 AM, 8-20-64  The short test periods registered on Chart are due to a family Recorder Clock and the test periods registered on Chart are due to a family Recorder Clock and New Mexico Oil Conservation Commission 19  New Mexico Oil Conservation Commissio	Well clo	sed at (hou	r, date)	11:00 AK	, 6-16-64	Froc	AUCUTON	24 ikrs.	
FLOW TEST NO. 2  Well opened at (hour, date): 11:00 AM, 8-19-64  Upper Completion Completic Indicate by ( X ) the zone producing. I  Pressure at beginning of test. 340  Maximum pressure during test. 340  Maximum pressure during test. 20  Minimum pressure during test. 20  Pressure at conclusion of test. 20  Pressure change during test (Maximum minus Minimum) 320  Was pressure change an increase or a decrease? Decrease  Well closed at (hour, date) 11:00 AM, 8-20-64  Production 19 Production 24 Hrs.  Gas Production 19,099 MCF; GOR 2220  Remarks The short test periods registered on Chart are due to a faulty Recorder Clock and the test periods registered on Chart are due to a faulty Recorder Clock and Narrowed St. 19  New Mexico Oil Conservation Commission  Production 19  New Mexico Oil Conservation Commission  Printle Assistant District Superintendent	Oil Produ During To	est: 33.10	bbls;	Grav	Gas Pro ; During	Test	<b>56</b> MC	F; GOR	<b>43</b>
Indicate by ( X ) the zone producing.  Pressure at beginning of test.  Stabilized? (Yes or No).  Maximum pressure during test.  Maximum pressure during test.  Minimum pressure during test.  Pressure at conclusion of test.  Pressure change during test (Maximum minus Minimum).  Max pressure change an increase or a decrease?  Well closed at (hour, date) 11:00 AM, 8-30-64.  Production  During Test:  Total time on Production  During Test:  Decrease  MCF; GOR  The short test periods registered on Chart are the to a failty Recorder (Their and Knowledge.  Approved  Ap	Well ope	ned at (hou	r, date)	11:00 A	N, 8-19-64			Completion	
Stabilized? (Yes or No).  Maximum pressure during test.  Mo  Maximum pressure during test.  Mo  Minimum pressure during test.  Mo  Minimum pressure during test.  Mo  Maximum pressure during test.  Mo  Minimum pressure during test.  Mo  Pressure at conclusion of test.  Mo  Pressure change during test (Maximum minus Minimum).  Mo  Maximum pressure during test.  Mo  Pressure at conclusion of test.  Mo  Mo  Mo  Mo  Mo  Mo  Mo  Mo  Mo  M	Indicate	by ( X )	the zon	e producin	g	• • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	<u> </u>	
Maximum pressure during test.  Minimum pressure during test.	Pressure	at beginni	ng of te	st	• • • • • • • • • • • • •	• • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	340	420
Minimum pressure during test	Stabilize	ed? (Yes or	No)	• • • • • • • • • •		•••••	• • • • • • • • • • • • • • • • • • • •	No	No
Pressure at conclusion of test	Maximum j	pressure du	ring tes	t	• • • • • • • • • • • • •		• • • • • • • • • • • • • • • • • • • •	340	460
Pressure change during test (Maximum minus Minimum).  Was pressure change an increase or a decrease?	Minimum j	pressure du	ring tes	t	• • • • • • • • • • • •	• • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	20	420
Was pressure change an increase or a decrease?  Well closed at (hour, date)  11:00 AM, 8-20-64  Total time on Production  Production  During Test:  The short test periods registered on Chart are due to a faulty Recorder (Heck and knowledge.  The production test periods are actually 24 Mrs.  I hereby certify that the information herein contained is true and complete to the best of my knowledge.  Approved  Approved  19  New Mexico Oil Conservation Commission  Production  Production  Approved  Operator  Approved  Decrease  Increase	Pressure	at conclus	ion of t	est	• • • • • • • • • • • •	• • • • • • • • • • •	••••••	20	460
Was pressure change an increase or a decrease?  Well closed at (hour, date)  Discrete Production  Oil Production  During Test:  During Test:  During Test:  The short test periods registered on Chart are the to a faulty Recorder Glock and the test periods are actually 24 Mrs.  I hereby certify that the information herein contained is true and complete to the best of my knowledge.  Approved  New Mexico Oil Conservation Commission  By  Assistant District Superintendent	Pressure	change dur	ing test	(Maximum	minus Minimum)		•••••	320	40
Well closed at (hour, date)  Oil Production  During Test:  The short test periods registered on Chart are due to a family Recorder (Rock and knowledge.  Approved  New Mexico Oil Conservation Commission  Total time on Production  Approved  Operator  Operator  Normalian Petrolem Corporation  Operator  New Mexico Oil Conservation Commission  Operator  New Mexico Oil Conservation Commission  Operator  District Superintendent								Decrease	Increase
The short test periods registered on Chart are due to a family Recorder Glock and  the test periods are actually 24 Mrs.  I hereby certify that the information herein contained is true and complete to the best of my knowledge.  Approved 19 Operator America Petroleum Corporation  New Mexico Oil Conservation Commission  By Assistant District Superintendent	Well clos	sed at (hou	r. date)	11:00 AM,	8-20-64	Total Prodi	l time on uction	2990	
Title Assistant District Superintendent	During To	est:	bbls;	Grav.	During T	est	MCF;	GOR	
I hereby certify that the information herein contained is true and complete to the best of my knowledge.  Approved 19	Remarks_								
Approved 19 Operator By Assistant District Superintendent	I hereby					ned is t <b>rue</b> a	and complet	e to the be	est of my
New Mexico Uni Conservation Commission  By  Assistant District Superintendent	knowledge	е.				Operator	moreda Potro	oleum Corpe	retion
By Assistant District Superintendent	Approved	ico-Oil Con	semmatic	o Commissi	19	Bu Isi	1/200		***************************************
Title Title Assistant Vistrict Superintendent	/~/	TOO OIL CON	MOT. ACT (1)	i commessa	<b>V</b> II	7	<i></i>		
1.1.1.1 Page 1987 (1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	Ry	of the end of the	DC <sup>5</sup>			Title Assist	L 24. YOKL	er orbeight	

## LEAKAGE TEST INSTRUCTIONS

is the set of the commenced on each multiply completed that is the actual completion of the well, and annually excessioned by the order authorizing the multiple completion. It is also be commenced on all multiple completions within seven the organization and or chemical or fracture treatment, and when work has been some on a well during which the packer or the organization of the org vell wir i thereasts a Such tesis si days follows ever remedia tubing have

- 2. It least the operator shall nearly the Commission in writing of the exact time the test is fine or the model. Origin operators shall also be so notified.
- 3. The \_\_ & Completion a.: shut-in \_\_\_\_\_\_ to tube of \_\_\_\_\_\_ to \_\_\_\_\_ shut-in \_\_\_\_\_\_ to \_\_\_\_\_\_ shut-in \_\_\_\_\_\_\_ cashing test shall commence when both zones of the dual statistic consumers stabilization. Both zones shall remain the consumer in each has stabilized and for a minimized shall be provided however, that they need not remain
- 4 For your 15 to 120 your of the dual completion shall be produced at the normal completion while the other zone remains shut-in. Such test shall be in the forming wellhead pressure has become stabilized at the analysis of two hours thereafter, provided however, that the contract of the contract for more than 24 hours.

- 5. Following completion of Flow or in, in accordance with Paragraph forms.
- 6. Flow Test No. 2 shall be conducted even choosen as a careo during Flow Test No. 1. Procedure for Flow Test No. 2 i. A consumant as for Flow Test No. 1 except towards constrained to the conduct shall remain shut-in while the previously spulled zone is produced.
- 7. All pressures, throughout the entire test shall be continuously measured and recorded with recording pressure gauges, the privacy of which must be checked with a deadweight tester at (east from more at the beginning and once at the entire of the continuously).
- 8. The results of the above-developed tests share the fitting introducted within 15 days after completion of the test. Tests share as the death the appropriate District Office of the New Mexico D Conservation on Southeast New Mexico Packer (Eakkage 2) of the New Mexico D Conservation on Southeast New Mexico Packer (Eakkage 2) of the new Mexico D Conservation of the Conservation of the Original (testsure recording share said of the 15 stock the deadweight pressures which were taken indicated thereon filling the aforesaid charts, the operator may construct a server of the office of the curve for each zone of each test and varing the test and varing the test and varing the test share the care of the filling the pressure readings which were taken. If the pressure curve is submitted, the original chart must be permanently found in the constitution of fice. Form C-116 shall also a community the Daket states from when the test period coincides with a gas off of the local period.

,	<del></del>					
	-					7
	· · · · · · · · · · · · · · · · · · ·					
						•
					<u> </u>	
*.						
				***************************************		1 :
<i>t</i>						
					1	
					Tight and the	
				Fr: 1 = - + + + + + + + + + + + + + + + + + +		· .
The second secon	<u>.</u>					
The second second	· · · · · · · · · · · · · · · · · · ·				<u> </u>	
						•
1		manipinini.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1-4 1-4 1-4 1-4 1-4 1-4 1-4 1-4 1-4 1-		
E						entation of the second
4 4.1		H. H		+1111		
		F. FM M. H. Litt	FEEDER			4
*			i film i i i i i i i i i i i i i i i i i i			• • • • • • • • • • • • • • • • • • • •
		** * * *	Hiridinid			
i	· H			* in the second of the second		
and the second s						
1						
1						
** *						
		ing and the second			## 1 H . [H ]	4
					<u> -                                   </u>	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
					4 - 1 - 1 - 1 - 1 - 1	
		44.034	a marinda.			
1						
						1
					en e	14
			eestit tid			
		priesije Urrieri				•
				**************************************	::::::::::::::::::::::::::::::::::::::	•
						1
	Ln	It				
Literal to periodic	P3. W	II u			transcond L.	Ī
	The second secon					
	0.00					## 1
<b>L</b>	H	บบระบ ระตก	1			1
	ting the					
The same of the same of the same			<u> </u>	<del></del>	<u></u>	