DISTRIBUTION							
	NEW	MEXICO OIL CONSE	RVATION COMMISSION	N	Form C-101		
SANTA FE	Ori	g & 4cc: NMOC	2 6M *67	1	Revised 1-1-6		
FILE		g & 4cc: NMOC(1cc _{\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \}	Berg		5A. Indicate	Type of Lease	
U.S.G.S.		lcc: R. H.	Coe				
LAND OFFICE	- -	lcc: File			.s. sidle On	& Gas Lease No. 487-1	
OPERATOR					mm	minim	
APPLICATION	ON FOR PERMIT TO	DRILL DEEPEN	OR PLUG BACK				
la. Type of Work	OIT OIL I EIGHT TO	DRIEL, DELI EN,	OK I LOO DINOK		7. Unit Agre	ement Name	
DRILL	٦	DEEPEN X	DI LIC	BACK			
b. Type of Well		DEEFEN []			8. Farm or L		
OIL GAS WELL	OTHER		ZONE MUI	ZONE		ate "I"	
2. Name of Operator	lewater Oil Comp	anse			9. Well No.	2	
	reaster orr comb	#17A		·	10 Field cm		
P. O. Box 249, Hobbs, New Mexico 88240						10. Field and Pool, or Wildcat Monument	
				th.	111111		
UNIT LETT	TERLOC	ATEDF	EET FROM THE	LINE			
AND 1980 FEET FROM	M THE West LIN	16 OF SEC. 16	WP. 20-8 RGE.	37-E NMPM			
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			· · ·	19A. Formatio		20. Rotary or C.T.	
			65 00	Tubl		Rotary	
1. Elevations (Show whether Di		-	21B. Drilling Contractor Contract Not	Tot		. Date Work will start Permit Receive	
3541 DF		lanket	CONGREGE NOC	TREC	MITGI	I LEIMIC VECETAE	
J.	F	ROPOSED CASING AN	CEMENT PROGRAM				
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
SIZE OF HOLE							
SIZE OF HOLE	5"	15	66001		3 00	3650 Top of L	
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