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Appropriate District Office
DISTRICT I
P.O. Box 1930, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TOTA	ANSPORT OIL	LAND NA	TURAL GA	S					
Operator		Well A			PINO. 36-525-66152					
John H. Hendrix		1				/C - U X				
Address W. Wall, Sui										
Midland, TX 797 Reason(s) for Filing (Check proper box)			Oth	ner (Please expla	in)					
New Well	Change i	in Transporter of:		Effecti	ve 9/6	/91				
Recompletion		Dry Gas								
Change in Operator	Casinghead Gas	Condensate								
If change of operator give name and address of previous operatorC	onoco, Inc.	Box 460,	Hobbs	NM 88	240					
II. DESCRIPTION OF WELL	. AND LEASE			•						
Lease Name	Well No	. Pool Name, Includ	ling Formation		Kind o	LeaseFec		ase No.		
Britt B-18	1	Eunice-M	lonumen	t (G-SA)	State,	ederal or Fee				
Location				,			** .			
Unit LetterD	:660	_ Feet From The _	North	ne and	60 Fee	et From The	West	Line		
Section 18 Towns	hip 20-S	Range 37-E	۸,	мрм,			Lea_	County		
	THE STATE OF A	OFF AND NATE	IDAT CAC		T.4					
III. DESIGNATION OF TRA  Name of Authorized Transporter of Oil	or Coude	JIL AND NAIL	Address (Gi	ve address to wh	, ,	copy of this f	orm is to be se	nt)		
ARCO Production	XX 01 Cond		Box 6	00. Dall	as. TX	7522	1-9884			
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas				Box 600, Dallas, TX 75221-9884  Address (Give address to which approved copy of this form is to be sent)						
Warren Petroleum Company				Box 1589, Tulsa, OK 74102						
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	. Is gas actual	ly connected?	When	? 				
If this production is commingled with that	it from any other lease o	or pool, give comming	gling order nun	nber:			, .,			
IV. COMPLETION DATA					1 <del>5</del> 7	Dive Deal	Icama Bashi	Diff Res'v		
Designate Type of Completion	Oit We n ~ (X)	ell Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dill Resv		
Date Spudded		Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations			<u> L</u>	Depth Casing Shoe						
Periorations										
	TUBING, CASING AND			CEMENTING RECORD						
HOLE SIZE	CASING &	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
	_									
V. TEST DATA AND REQUE	EST FOR ALLOW	VABLE								
OIL WELL (Test must be after	recovery of total volum	ie of load oil and mus	si be equal to o	r exceed top allo	wable for this	depth or be	for full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Test		Producing N	lethod (Flow, pu	mp, gas iyi, e	(c.)				
Lth of Tord	Tubing Pressure	Casing Pres	Casing Pressure			Choke Size				
Length of Test	Juding Pleasure	0.000								
Actual Prod. During Test	Oil - Bbls.	Water - Bbl	Water - Bbls.			Gas- MCF				
						<u> </u>				
GAS WELL						18-1-2	<del></del>			
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
	Tubing Pressure (Sh	Casing Pres	Casing Pressure (Shut-in)			Choke Size				
Testing Method (pitot, back pr.)	Tuonig Fressure (50									
VI. OPERATOR CERTIFI	CATE OF COM	IPLIANCE		011 00:	IOED'	ATION!	בו מים	<b>N</b> i		
I hereby certify that the rules and reg	ulations of the Oil Cons	ervation	11	OIL CON						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved						
is true and complete to the best of m	yrknowledge and belief.		Dat	e Approve	d	· · · · · · · · · · · · · · · · · · ·				
Themala (MI)	nta									
Signature Sold	· U~		∥ By_	gs *		. 1 (1848) T. 184	North Seed			
Khonda Hunter	Proc	Asst.								
Printed Name	016 604	Title	Title	9						
9/6/91	915-68 <u>4</u>	elephone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.