DISTRIBUTIO		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	ICE	
Operator	CO Inc	

III.

17.

DISTRIBUTION	NEW MI	EXICO OIL CO	NSERVATION COMMISSION	Form C-104		
SANTA FE			OR ALLOWABLE	Supersedes Old C-104 and C-110		
FILE			ALID	Effective 1-1-65		
U.S.G.S.	ALITHORIZATI	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE	_ AOTHORIZATI			17 FH 169		
OIL						
TRANSPORTER GAS						
OPERATOR						
PROBATION OFFICE	-					
Operator						
TEXACO Inc.						
P. O. Box 728,	Hobbs, New Mexi	.co 88240				
Reason(s) for filing (Check proper bo			Other (Please explain)	Change lease name, well		
New Well	Change in Transpor	ter of:	number and on	erator due to unitization		
Recompletion	011	Dry Gas	from	didion day to militarion		
Change in Ownership	Casinghead Gas	Condens		3		
Ghange in Ownership			N. C. NOGCH #	Effective 8-1-69		
f change of ownership give name nd address of previous owner	Atlantic-Richfi	eld, P.O.	Box 1710, Hobbs, New			
DESCRIPTION OF WELL AND	Vell No. Pool Nar	ne, Including For	rmation Kind of L	ease Lease No.		
Lease Name			State Fo	deral or Fee		
Eumice-Honument Unit	19 Eunic	e-Grayburg	San Andres			
	.650 Feet From The N		and 330 Feet Fr	County		
DESIGNATION OF TRANSPO	RTER OF OIL AND N	ATURAL GAS	3	delication in to be conti		
Name of Authorized Transporter of C	or Condensate		Address (Give address to which a)	pproved copy of this form is to be sent)		
Texas-New Mexico Pipe Line Co. Name of Authorized Transporter of Casinghead Gas v or Dry Gas			P.O. Box 1510, Midla	nd, Texas 79701		
Name of Authorized Transporter of C	asinghead Gas χ or Di	y Gas	P.O. Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum Cor	p		P.O. Box 6666, Odess	a. Texas 79760		
If well produces oil or liquids,	Unit Sec. Tw	1 1	Is gas actually connected?	when		
give location of tanks.	E 21 20	-S 37-E	Yes	Not Available		
f this production is commingled v COMPLETION DATA Designate Type of Complet	Oil Well		New Well Workover Deeper	: Plug Back Same Restv. Diff. Restv.		
	Date Compl. Ready to I	Prod	Total Depth	P.B.T.D.		
Date Spudded	Date Compr. Ready to r	104.	10001 20500			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing For	nation	Top Oil/Gas Pay	Tubing Depth		
Perforations				Depth Casing Shoe		
Periorations						
	TUBING,	CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUB	ING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST	FOR ALLOWABLE	Test must be af able for this dep	oth or be for full 24 hours)	d oil and must be equal to or exceed top allow-		
OIL WELL Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, g	as lift, etc.)		
Length of Test	Tubing Pressure		Casing Pressure	Choke Size		
Length of Test						
Actual Prod. During Test	Oil-Bbls.		Water - Bbls.	Gas-MCF		
Actual Prod. During 1880	3 22.3.					
GAS WELL	I ength of Test		Bbls. Condensate/MMCF	Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test		Balot Goldono Ito, Miliot			
	Tubin- Dans de la		Casing Pressure (Shut-in)	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shu	r-111)	Odernia Liasoma (anne-711)			
CERTIFICATE OF COMPLIA	NCE		OIL CONSE	RYATION CRUMESION		
			400000			
I hereby certify that the rules and regulations of the Oil Conservation			APPROVE	K		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY June	J. Jungen			
above is true and complete to	me ever or my mission	•		eologisi		
	27 5		TITLE			

VI.

District Superintendent (Title) July 25, 1969

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.