

STATE 25 NO. 1: T.D. 3791'. DOD 3781'. Formation Sand, Dolomite. Elevation 3517.5'. DF 10' above ground. Pay Queen 3652-3783'. Casing point 5 1/2" at 3790'. 5 1/2" casing was perforated from 3720-3734' with 56 shots, 3740-3755' with 60 shots, from 3762-3770' with 32 shots, from 3777-3783' with 24 shots, from 3652-3667' with 60 shots and from 3684 to 3700' with 64 shots. On initial potential flowed 76 bbls. of 35° gravity oil and no water in 6 hours, thru 3/4" choke on 2" tubing. TP 300#. CP 0# (packer). Daily potential 304 bbls. oil with 2,453 MCF gas, GOR 8,069. Estimated daily allowable 38 bbls. oil effective 7-20-56. Well was acidized with 1,000 gallons and sandfraced with 15,000 gallons from 3720-3734, 3740-3755, 3762-3770, 3777-3783. Well was acidized with 1,000 gallons and sandfraced with 8,000 gallons from 3652-3667 and 3684-3700'. Well was not shot. Probable pipe line connected Shell Pipe Line Company. Drilling completed 7-11-56. Date tested 7-25-56. Date rig released 7-25-56. Tops: Anhydrite 1305'. Salado 1490'. Tansill 2555'. Yates 2694'. Seven Rivers 2950'. Queen 3522'. Penrose 3642'.