

NEW MEXICO OIL CONSERVATION COMMISSION

Form O-113
Supersedes Old
O-102 and O-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

NATURE OF OPERATIONS TO BE REPORTED: TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, OR TO REAPPLY FOR A PERMITS UNDER FORM O-101 FOR SUCH PROPOSALS.

1. Well No. <u> </u>		2. Date of Report <u> </u>		3. Name of Lessee <u> </u>		4. State of Lease <u> </u>		5. Well No. <u> </u>	
6. Name of Operator <u>Amerasia Hess Corporation</u>		7. Date of Report <u> </u>		8. State of Lease <u> </u>		9. Well No. <u> </u>		10. Name of Lessee <u> </u>	
11. Location of Well		12. County <u>Lea</u>		13. Elevation (Show whether DF, FT, GR, etc.) <u>3541' DF</u>		14. Date of Report <u> </u>		15. Name of Operator <u> </u>	
16. Direction of Well <u>North</u>		17. Township <u>20-S</u>		18. Range <u>37-E</u>		19. Section <u>30</u>		20. Line <u>West</u>	
21. Distance from <u> </u>		22. Distance from <u> </u>		23. Distance from <u> </u>		24. Distance from <u> </u>		25. Distance from <u> </u>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL UP ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>				

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production equipment. Perforated OH with one shot at each of the following depth: 3739', 3745', 3750', 3756', 3761', 3767', 3772', 3778', 3783', 3789', 3794', 3800', 3805', 3811', 3816', 3822', 3827', 3833', 3838', 3844', for a total of 20 shots. Acidized OH 3727' to 3852' with 1500 gals. 15% HCL acid with rock salt and Benzoic flakes as diverter. Reran production equipment and resumed production. No change in well status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Supver., Admin. Services DATE 3-26-74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: