ENERGY AND MILLERALS DEPARTMENT

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LAMO OFFICE			
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744400	DAS		
CFERATOR			
PAGRATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088

	17.1.7	SANTA FE, N	EW MEXICO 87501			
	U 1. U.1.	<u> </u>				
	REQUEST FOR ALLOWABLE					
	AND .					
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
1.	Contain Office					
Shell Western E&P, Inc.						
	New Well	Change in Transporter of:	Other (Please explain)			
	Recompletion		co.			
	Change in Ownership		densate	•		
	If change of ownership give name and address of previous owner	Shell Oil Company, P.O	. Box 991, Houston, Texas	77001		
	* *.					
11.	DESCRIPTION OF WELL AND	LEASE	•			
	Lease Name	Well No. Pool Name, Including				
	State J	1 Eunice Monum	ent (G-SA) Stote, Fede	C+-+- -		
	Location		_	· · · · · · · · · · · · · · · · · · ·		
	Unit Letter N : 0	20 Feel From The South	line and 1980 Feet From	The West		
-	Line of Section 32 To	mahip 205 Range	37E . Nupu, Lea	County		
				•		
iII.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL (GAS			
	•		Address (Give address to which appr	oved copy of this form is to be sent)		
	Shell Pcpeline Name of Authorized Transporter of Co	estinghed Gas 📝 or Dry Gas 🦳	P.O. BOX 1910 Midland TX 79702 Address [Give address to which approved copy of this form is to be sent]			
	7 2 7					
		hillips Pipeline Company Unit Sec. Twp. Ree.		4001 Penbrook St, Odessa, Texas 79762		
	if well produces oil or liquids, give location of tenks.	No Change	Yes	NA .		
				NA .		
•••	COMPLETION DATA	ith that from any other lease or poo	l, give commingling order number:			
		OII Well ' Gas Well	New Well Workover Deepen	Plug Back Same Res'r. Diff. Res'		
- 1	Designate Type of Completi	on — (X)				
i	Date Spudded	Date Compl. Recty to Prod.	Total Depth	P.a.T.D.		
	•		. 🖡	•		
	Zievations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay .	Tubing Depth		
.	Perforations		* .	Depth Casing Shoe		
. }		•	•			
TUBING, CASING, AND CEMENTING RECORD						
1	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
ŀ						
ŀ						
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			. 1	<u> L </u>		
Υ.	IEST DATA AND REQUEST F OIL WELL	OR ALLOWABLE (Test must be	after recovery of total valume of load oil lepth or be for full 24 hours?	and must be equal to or exceed top allow		
_	Date First New Oil Run To Tonky	Date of Test	Producing Method (Flow, pump, gas in	ift, etc.)		
- 1	•			,,,,		
ī	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
				. 1		
Γ	Actual Prod. During Teet	Cil-Bhie.	Water-Bbis.	Gas-MCF		
L			i	1:		
				- 14 L		
-	GAS WELL			•		
	Actual Prod. Tool-MCF/D	Length of Teet	Bbie. Condensate/MMCF	Cravity of Condensate		
_				•		
7	-esting Method (picot, back pr.)	Tubing Pressure (Shot-in)	Ceeing Pressure (Shat-12)	Chaire Size		
L		I	<u> </u>	<u> </u>		
-1. C	ERTIFICATE OF COMPLIANC	CE	OIL CONSERVAT	TION DIVISION		
 -	•			- · ·		
1	hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED JAN 3 1	1984		
D a	ivision have been complied with cove is true and complete to the	and that the information given best of my knowledge and belief.	CONTRIVAL SIGNED BY JERKY SEATOR			
		10	DISTRICT I SE	DISTRICT I SUPERVISOR		
	·	1 Douglas	TITLE			
,		1				
_	Con-	No.	1)	rable for a newly drilled or despens		
	(Signa	iwa)	well, this form must be accompenied by a tebulation of the deviation			

Attorney-in-Fact

Effective January 1, 1984 December 1, 1983

(Dute)

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition

Seperate Forms C-104 must be filed for each pool in multiple enmoleted wells.

HOESS OFFICE